V							
NO. OF COPIES RECT	EIVED 5		i. 3	CEIVED	)	30-01	5-20450
DISTRIBUTIC	N		NEW MEXICO OIL CONS	ERVATION COMMISS		Form C-101	
SANTA FE	/		٨	MAY 2 8 1971		Revised 1-1-6	5
FILE	/	-		171 2 0 1971		5A. Indicate	Type of Lease
U.S.G.S.	2					STATE	FEE X
LAND OFFICE	LAND OFFICE		O. C. C.				& Gas Lease No.
OPERATOR	/		ARTESIA, OFFICE				
.API	PLICATION	FOR PERM	IT TO DRILL, DEEPEN	, OR PLUG BACK	,		
la. Type of Work						7. Unit Agre	ement Name Loco Hills Sand
	DRILL 🚺		DEEPEN	PLU	<b>G ВАСК</b>		Un
b. Type of Well						8. Farm or L	ease Name <b>Tact No. 9</b>
OIL WELL	GAS WELL	OTHER		SINGLE ZONE	ZONE		Tact No. 9
2. Name of Operator		Anodonk	Production Compar	577		9, Well No.	<b>33</b> 32
		Allauai A		v			
3. Address of Operat	or	Вох 67	Loco Hills, New	Mexico 88255			d Pool, or Wildcat OCO Hills
4. Location of Well	UNIT LETTER	F	LOCATED	FEET FROM THE	rth		
16 <b>50</b>	FEET FROM TH	West	LINE OF SEC. 9	18 S RGE.	29 E		
						12. County Eddy	
<i>HHHHH</i> H	HHHHH	+++++++++				hunn	HHHHHAM
illillilli	IIIIIII.						
	IIIIIII	IIIIII;		19. Proposed Depth	19A. Formatio		20. Rotary or C.T.
	1111111			2600	Graybur	<del>.</del> 8	Rotary
		T, etc.) 21	IA. Kind & Status Plug. Bond	-			
3498			Current-Blanket WEK Drilling Co		ng Co.	29	May 1971
21. Elevations (Show whether DF, R 3498 23.		T, etc.) 21	Current-Blanket			22. Approx. Date Work will start 29 May 1971	

SIZE OF HOLESIZE OF CASINGWEIGHT PER FOOTSETTING DEPTHSACKS OF CEMENTEST. TOP $12\frac{1}{4}$ "8 5/8"24380200150"7 7/8"4 $\frac{1}{2}$ "10.526002501500"

Intend to drill with rota y tools to approx. 380' (est. TX), set and cement 8 5/8" casing, wait 18 hrs. and test csg. to 500 psi., drill to approx 2600', run logs, set and cement  $4\frac{1}{2}$ " casing, wait 72 hrs. and test casing to 2500 psi., perforate Loco Hills sand zone and stimulate, run tubing and rods and set pumping equipment and place well on production.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 8-28-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESI TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.	ENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC
Signed Re Levion Title District Superintendent	Date 27 May 1971
(This space for State Use)	MAY 28 1971
APPROVED BY (U, State And TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

NE. MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

		All dist	ances must be fi	om the outer boundaries	s of the Section.		Enective 1-1-03
Operator				Lease FWLLS Unit L. # 9			Well No.
Unit Letter	Section Community Section			<u>FWLHS Unit</u> Range	County		32
F	2	I	85	29E	F	lddy	
Actual Footage Lo	ocation of Well:						
I980 Ground Level Elev	feet from th		line and	<b>I</b> 0 <b>50</b> Pool	feet from the	Vest	line
3498				Loco Hills			edicated Acreage:
	the acreage		e subject we	ll by colored penc:		rks on the	······································
2. If more interest	than one lea and royalty).	ase is dedicated	l to the well	, outline each and	identify the own	ership ther	eof (both as to working
dated by	communitiza	tion, unitization	, force-pooli	ng. etc?		i	ll owners been consoli- RECEIVED
this form No allows	if necessary able will be a	st the owners ar (.) assigned to the v	nd tract desc well until all	interests have bee	e actually been o n consolidated	consolidate (by commu	MAY 2 8 1971 d. (Use reverse side of <b>D. C. D</b> <b>MATABON</b> , Unitization, oproved by the Commis-
<b></b>	J	R	5ò'3		T	C	ERTIFICATION
		0361				tained hereir	ify that the information con- n is true and complete to the nowledge and begief.
						D.	R. Layton
I <sub>650</sub>		32				ompany Anadarko <sup>ate</sup>	ct Superintendent Production Compan ay 1971
						l hereby co shown on Hi notes stated under ny su	LAND Any shart she well location splat was platted from field hal surveys made by me or vervision and that the same pervision and the best of my
					R	ate Surveyed egistered Pro nd/or Land Su	fessional Engineer
0 330 660	90 1320 16	50 1980 2310 26	40 2000	1500 1000	500	ertificate No. 542	A House

2 IS 5

Form C-102 Supersedes C-128 Effective 1-1-65