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NEW MEXICO OIL CONSERVATION COMMISSION
JUN 7 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company		8. Farm or Lease Name Tract No. 9
3. Address of Operator Box 67 Loco Hills, New Mexico 88255		9. Well No. 32
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18 S RANGE 29 E NMPM.		10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.) 3498 GL		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well at 7:00 PM on 5-29-71. Drilled to 405 (KB measurement, 9' AGL), ran ~~2 1/2~~ 390' 8 5/8" 2 1/2" csg., set at 392 (GL) and cemented with 200 sx. Class H cement with 2% CaCl. Shut in well for 18 hrs., tested csg. to 600 psi- OK, drilled out under surface to 2438' (KB), ran GR correlation log, ran 2429' 5 1/2" 1 1/2" casing, set at 2429 (GL) and cemented with 250 sx Expanded Class C on ~~EXP~~ 6-2-71. Log shows top of Loco Hills Sand at 2437'. Will drill well in open hole with reverse drilling equipment and complete as producing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. R. Dayton* TITLE **District Superintendent**

DATE **6-3-71**

APPROVED BY *W. A. Gressett* TITLE **OIL AND GAS INSPECTOR**

DATE **JUN 7 1971**

CONDITIONS OF APPROVAL, IF ANY: