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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 18 1971

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**Amadarko Production Company**

3. Address of Operator  
**Box 67 Loco Hills, New Mexico 88255**

4. Location of Well  
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1650** FEET FROM  
THE **West** LINE OF SEC. **9** TWP. **18 S** RGE. **29 E** NMPM

12. County  
**Eddy**

15. Date Spudded **5-29-71** 16. Date T.D. Reached **6-9-71** 17. Date Compl. (Ready to Prod.) **6-11-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3498 GL** 19. Elev. Casinghead **3497**

20. Total Depth **2484** 21. Plug Back T.D. **2484** 22. If Multiple Compl., How Many  
23. Intervals Drilled By **Rotary Tools 0-2484** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**2446-54 Loco Hills Sand (Grayburg Zone 4)** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **GRN** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	392	12 1/4	200 sx. Cl. H 2%Cacl	0
5 1/2	14	2432	7 7/8	250 sx. Expanded Neat	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	2465	

31. Perforation Record (Interval, size and number)  
**Open Hole**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2447-51	8 - 90 gr. jet charges

33. PRODUCTION

Date First Production **6-13-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-15-71	24			76	30	0	394

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
	45		76	30	0	37°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Used for fuel on lease** Test Witnessed By

35. List of Attachments  
**GR Logs (2)**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **D. R. Layton** TITLE **District Superintendent** DATE **16 June 1971**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>150</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>405</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>800</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1685</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>1795</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2135</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>2346</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Sand, caliche, red shale				
120	150	30	Red shale				
150	405	255	Anhy., red shale				
405	800	395	Salt				
800	1120	320	Anhy & salt stks				
1120	1375	255	Anhy & gyp				
1375	1650	275	Anhy & Lime				
1650	2210	560	Anhy & sand				
2210	2430	220	Lime, dolo.				
2430	2454	24	Sand				
2454	2484	30	Lime dolomite				