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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 19 1976

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- ARTESIA, OFFICE	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Anadarko Production Company	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255	7. Unit Agreement Name Far West Loco Hills Sand Unit
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E NMPM.	8. Farm or Lease Name Tract No. 9
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GL	9. Well No. 32
	10. Field and Pool, or Wildcat Loco Hills
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treat
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up Pulling Unit.
2. Pulled tubing and rods.
3. Fracture treated with 30,000 gals gelled KCL water, 2500# sand and 500 gals 15% HCL. Average rate 32 BPM @ 1300# pressure.
4. Put well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
John C. English

SIGNED

TITLE Production Foreman

DATE January 16, 1976

APPROVED BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

DATE JAN 20 1976

CONDITIONS OF APPROVAL, IF ANY: