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OIL CONSERVATION DIV. RECEIVED BY
P. O. BOX 2088
SANTA FE, NEW MEXICO
MAR 21 1984
O. C. D.
ARTESIA, OFFICE

Form O-103
Revised 10-1-

5. Indicate Type of Lease
State ☐ Fee ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMITS (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company ✓	8. Farm or Lease Name Tract No. 9
3. Address of Operator P. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 32
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3498' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up pulling unit.
2. Pump brine gel mix @ 25# gel/bbl of 10# brine from PBTD 2470' to surface.
3. Spot 200' Class C cement with 3% CaCl 100' above & 100' below Grayburg top @ 2346'.
4. GIH with perf guns and tag top of 1st plug; pull up and perf 4 holes @ 900' (100' below Salt section).
5. Spot 200' cement from 900' to 700' & squeeze half of plug out squeeze holes.
6. GIH with perf guns and tag top of 2nd plug; pull up and perf 4 holes @ 375' (30' above top of Salt section).
7. Circulate cement down 5½" casing out holes @ 375' & up 8-5/8" casing to surface.
Note: This plug will cover top of Salt section & also serve as surface plug.
8. Cut off all casing & anchors below surface; set P & A marker; clean & level location.

Note: See Item #7 - If cannot establish circulation to surface, will spot 200' cement plug from 375' to 175' and squeeze half of plug out perfs; tag plug with wireline & set a 50' plug at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Brewell TITLE Field Foreman DATE March 20, 1984

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 28 1984

CONDITIONS OF APPROVAL, IF ANY:

Plugging

Subject	FWLHSU # 9-32	Page No.	Of
File		By	Date
		Jon	8-23-82

