

OIL CONSERVATION DIVISION

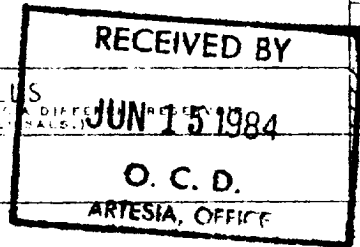
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.



SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT PRODUCTION WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Far West Loco Hills Sand Unit
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract No. 9
3. Address of Operator I. O. Drawer 130, Artesia, New Mexico 88210	9. Well No. 32
4. Location of well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 9 TOWNSHIP 18S RANGE 29E N.M.P.M.	10. Field and Pool, or Wildcat Loco Hills-Queen-Grayburg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3498' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit; tripped out of hole with rods and tubing; WIH with work tubing.
2. Circulated hole with 10% brine and salt gel mid.
3. Spotted 30 sx Class H cement with 5% CaCl from 2440' to 2190'; TOH.
4. WIH with perf gun after 2 hrs and tagged top of plug @ 2435' - (formation drank plug).
5. WIH with tubing and spotted 40 sx Class H cement with 5% CaCl from 2435' to 2100'; TOH.
6. WIH with perf gun after 2 hrs and tagged top of plug @ 2290'; pulled up and perforated 4 squeeze holes @ 900' - (100' below salt section).
7. WIH with tubing and spotted 40 sx Class H cement with 5% CaCl from 900' to 560'; squeezed 18 sx cement (150') out squeeze holes; TOH.
8. WIH with perf gun after 2 hrs and tagged top of plug @ 766'; pulled up and perforated 4 squeeze holes @ 375' - (30' above salt section).
9. Tied onto casing and broke circulation; pumped red dye; dye returned after 21 bbls.
10. Circulated down 5 1/2" casing out perfs @ 375' and up 8-5/8" casing to surface with 110 sx Class H cement; circulated 15 sx to pit.
11. Cut off all casing and anchors below surface; set P & A marker; cleaned & leveled location.

Note: Mud consisting of 10% brine with Salt gel was used between all plugs. Cement was Class H.

Post ID-2
6-22-84
PFA

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Braswell TITLE Field Foreman DATE June 12, 1984

APPROVED BY ORIGINAL SIGNED BY LARRY BROOKS TITLE GEOLOGIST - NMOCD DATE 8-17-84
CONDITIONS OF APPROVAL, IF ANY: