N. M. O. C. C. COPY

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other WIW

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: Newmont Oil Company ✓

3. ADDRESS OF OPERATOR: P. O. Box 1305, Artesia, New Mexico 88210

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 10' FNL & 1400' FEL of Sec. 9-18S-29E
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: NM 02426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME: W. Loco Hills Gr. 4S Ut.

8. FARM OR LEASE NAME: Tract 19B

9. WELL NO.: 7

10. FIELD AND POOL, OR WILDCAT: Loco Hills

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 9-18S-29E

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED: 6-10-71
16. DATE T.D. REACHED: 6-16-71
17. DATE COMPL. (*Ready to prod.*): 6-23-71
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*: 3508 Gr.
19. ELEV. CASINGHEAD: 3509

20. TOTAL DEPTH, MD & TVD: 2585'
21. PLUG, BACK T.D., MD & TVD: 2585'
22. IF MULTIPLE COMPL., HOW MANY*:
23. INTERVALS DRILLED BY: → ROTARY TOOLS: 0 to 2585' CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 2486 - 2501

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: Gama Ray Neutron

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"	-----	35'	18"		
9 5/8"	32.2	328'	12 1/4"	150 sks	
7	20.0	984'	8 3/4"	210 sks	
4 1/2"	11.6	2585'	6 1/4"	200 sks	

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ARTESIA, OFFICE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
2486' - 2501' w/2 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2486-2501	1000 gals 15% acid

33.* PRODUCTION

Injection

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
6/23/71	Injected 800 BWPD @ 900 psi	

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

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34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: D. W. Berry

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lemon J. Ledbetter TITLE Division Superintendent DATE 7/15/71

*(See Instructions and Spaces for Additional Data on Reverse Side)