

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR David Fäskén							
3. ADDRESS OF OPERATOR 608 First National Bank Building, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O, 1980' FEL & 660' FSL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED DEC 2 1971			
5. LEASE DESIGNATION AND SERIAL NO. NM-0343045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Pennzoil "13" Federal	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Atoka, West (Morrow Gas)		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T-18-S, R-25-E		12. COUNTY OR PARISH Eddy	
13. STATE New Mexico		14. DATE SPUDDED 7-8-71		15. DATE T.D. REACHED 8-7-71		16. DATE COMPL. (Ready to prod.) 10-20-71	
17. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3445' Gr.		18. ELEV. CASINGHEAD 3445'		19. TOTAL DEPTH, MD & TVD 8920'		20. PLUG, BACK T.D., MD & TVD 8854'	
21. IF MULTIPLE COMPL., HOW MANY*		22. INTERVALS DRILLED BY 10 - 8920'		23. ROTARY TOOLS		24. CABLE TOOLS	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8708' - 8757', Morrow		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No		28. TYPE ELECTRIC AND OTHER LOGS RUN BHC-Sonic Gamma Ray, Dual Laterolog, and SNP	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	500	17-1/2"	400 sxs. Howco + 100 sxs.		Incor	
8-5/8"	24 & 32	1250	12-1/4"	400 sxs. Howco + 400 sxs.		Incor	
4-1/2"	10.5 & 11.6	8919	7-7/8"	450 sxs. Incor			
30. LINER RECORD				31. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7831	7831
32. PERFORATION RECORD (Interval, size and number) 8708-8757 w/196 holes				33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8708-8757 AMOUNT AND KIND OF MATERIAL USED 32,000 gals. My-T-Frac with 78,000 pounds 20/40 sand			
34. PRODUCTION							
DATE FIRST PRODUCTION 8-14-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 10-20-71	HOURS TESTED 4-1/2	CHOKE SIZE 3/16"	PROD'N. FOR TEST PERIOD TSTM	OIL—BBL. 1407	GAS—MCF. Trace	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 1605	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE TSTM	OIL—BBL. 1407	GAS—MCF. Trace	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Farrest Tefteller	
36. LIST OF ATTACHMENTS C.A.O.F.P. & Deviation Survey							
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Robert L. [Signature]</i>				TITLE <i>Agent</i>		DATE <i>11-30-71</i>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Previously furnished on September 24, 1971.						
				San Andres	805	
				Glorieta	2159	
				Tubb	3622	
				Abo Shale	4284	
				Wolfcamp	5628	
				Canyon	7507	
				Strawn	8029	
				Atoka	8450	
				Morrow Ls.	8548	
				Morrow Clastics	8607	
				Dalmanella	8720	
				Chester (Miss)	8895	