	J. UP CUPILI	4			
	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104 <ul> <li>Supersedes Old C-104 and C-110</li> </ul>	
	SANTA FE REQUEST FOR ALLOWABLE Supersedes UIA C-104 and C- FILE AND				
	U.S.G.S.	AUT MORIZATION TO TRA	NERORT OIL AND NATURAL	GAS	
	LAND OFFICE	RECEIVED BY	f 👔		
	TRANSPORTER OIL GAS	MAY 2'6 1986			
	OPERATOR				
1.	PRORATION OFFICE	<u> </u>			
	Barbara Fasken V ARTESIA, OFFICE				
	Address				
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116				
	Reason(s) for filing (Check proper box	) Change in Transporter of:	Other (Please explain)		
	New Well	OII Dry Ga	s []]		
	Change in Ownership	Casinghead Gas Conden	isate		
			1 Dawk Ruilding Mic	lland Texas 79701	
	and address of previous owned avi	d Fasken, 608 First Nati	onal Bank Building, Mic		
	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Well No. Pool Name, mereuring i			
	Pennzoil "13" Federal	1 Atoka West (Mo	rrow Gas) State, Feder	al or Foo Federal	
Location Unit Letter 0 ; 1980 Feet From The East Line and 660 Feet From The South				- South	
	Line of Section 13 To	wnship T-18-S Range 2	5-E , NMPM, Eddy	County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)	
	Name of Authorized Transporter of On Navajo Crude Oil Pur	chasing Co.	Drawer 175 Artesia, N		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro		
	Transwestern Pipelir	ne Co.	P O BOX 1188, HOUSTON,	<u>TX 77001-1188</u>	
	If well produces oil or liquids,	Unit Sec. Twp. Pge. 0 13 18-S 25-E	Is gas actually connected? Will Yes	2-4-72	
	give location of tanks. 0 13 18-5 25-E Yes 2-4-72 If this production is commingled with that from any other lease or pool, give commingling order number:				
IV	If this production is commingled with COMPLETION DATA				
1 .	Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Reddy to Field.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations			Depth Caend shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				Past 10-3 8-1-26	
				Chy <u>Ap</u>	
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of	I and must be equal to or exceed top allow	
•	OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Oil Run To Tanks				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas-MCF	
	Actual Prod. During Teet	Oil-Bbls.	Water - Bble.		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I ubing Presente (Bruc-In )			
171	I. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	Charles & Mathead			mable for a newly drilled or deepened	
	Charles E. Mobley (Signature)		well, this form must be accomp tests taken on the well in acc	namind by a tabulation of the deviation	
	Agent		All sections of this form n	nust be filled out completely for allow-	
		(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	<u> </u>		well name or number, or transporter, or other such change of condition.		
			Canarata Forma Ca104 mi	ist he filed for each nool in multiply	