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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OR REINJECT

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 13 1971

I. OPERATOR		D. C. C. ARTESIA, OFFICE	
Operator David Fasken			
Address 608 First National Bank Bldg., Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil "13" Federal	Lease No.	Well No. 1	Pool Name, Including Formation Atoka, West (Morrow Gas)	Kind of Lease State, Federal or Fee Federal
Location				
Unit Letter 0	1980	Feet From The East	Line and 660	Feet From The South
Line of Section 13	Township T-18-S	Range 24-E	NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	Box 1183 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	P.O. Box 2521, Houston, Texas					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 13	Twp. 18-S	Range 24-E	Is gas actually connected? Yes No	When Jan. 15, 1972 (Est.)

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-8-71	Date Compl. Ready to Prod. 10-20-71	Total Depth 8920	P.B.T.D. 8854					
Elevations (DF, RKB, RT, GR, etc.) 3445	Name of Producing Formation Morrow	Top Oil/Gas Pay 8708	Tubing Depth 7831					
Perforations 8708 - 8757	Depth Casing Shoe 8919							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
17-1/2	13-3/8	500		500				
12-1/4	8-5/8	1250		800				
7-7/8	4-1/2	8919		450				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1407	Length of Test 4-1/2	Bbls. Condensate/MMCF TSTM	Gravity of Condensate 60
Testing Method (pitot, back pr.) Flow Prover	Tubing Pressure 1605	Casing Pressure Packer	Choke Size 3/16

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

S. L. Parks

(Signature)

Agent

(Title)

December 10, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY **W. A. Gussert**

TITLE **OIL AND GAS LEASING**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 11 1972

AIR MAIL

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 9, 1972.

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the David Fasken . Pennzoil "13" Federal
Operator Lease
Well #1-Unit "O" . 13-18S-25E . West Atoka . Transwestern .
Well Unit S.T.R. Pool Name of purchaser
Eddy County (Morrow)
was made on February 4, 1972.

Transwestern Pipeline Company

H. N. Aicklen H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Commission - Santa Fe