

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONL. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit O, 1980' FEL, 660' FSL
Sec. 13, T18S, R25E

5. Lease Designation and Serial No.

NM-0343045

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pennzoil "13" Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Atoka, West

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-27-93 to 8-12-93

TD 8920', 4-1/2" csg., Morrow perfs 8702-57', pkr. @ 7811'

1. Tag PBTD w/wireline @ 8773'. Perf Canyon 7866-76'.
2. Dumped 11 sx 20/40 sd to cover Morrow perfs, PBTD 8655'.
3. Acidize Canyon 7866-76' w/1000 gals. 15% NEFE HCL. Swabbed load, tested gas TSTM.
4. Released packer. POW w/tubing and packer. Ran GR/CCL 7900'-8800'. Set 401/2" CIBP @ 8504' KB. Dumped 3 sx "H" cement on top. Set 2nd CIBP @ 7800' KB dumped 3 sx "H" cmt. on top.
5. RIW w/pkr. and 2-3/8" tbg. to 6851'.
6. Perf Cisco 7045-56'. Acidized w/500 gals. 15% MSA acid. Flowed back 5 BW.
7. Perf 7104-20'. Acidized 7045-56', 7104-20' w/1500 gals. 15% NEFE. Recovered gas TSTM.
8. Released pkr. Moved to 7538' KB. Perf 7644-50', 7654-56', 7660-62', 7665-67'.
9. Acidized 7644-67' w/1000 gals. 15% NEFE HCL. Swab load. Rec <1 BTF/hr. 5% oil cut w/gas TSTM. RDPU. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed Carl Burch

Title Petroleum Engineer

Date 9-2-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: