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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

SEP 7 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
7811

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name Hondo |
| 2. Name of Operator Byard Bennett | 8. Farm or Lease Name Hondo State |
| 3. Address of Operator 7011 Camino Mabbin Tucson, Arizona 85704 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18 S RANGE 30 E NMPM. | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3,595 RT | 12. County Gddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Perforations & Frac** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/71 Perforated 4 1/2" Casing 3,204' - 3,304' with 5 3/8" Perfojets.
3,354' - 3,358' with 3 3/8" Perfojets.
3,370' - 3,375' with 2 3/8" Perfojets.

Set tubing packer @ 3,270' & broke down formation with 1500 gal. acid @ 2,300 psi. Treated above 3 zones with 30,000# sand and 30,000 gal. jell water. Shut-in 12 hours. Well flowed water 1st 8 hours. Swabbed 16 hours, could not lower water below 1,800 feet, no shows of oil or gas.

8/24/71 Set CI bridge plug @ 3,270'.
Perforated 4 1/2" Casing from 3,190' - 3,202' with 10 3/8" Perfojets.
Treated well with 500 gal. acid, formation broke down with 2,200 psi.
Swabbed acid back and 40 barrels of water.
No shows of oil or gas.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Byard Bennett**

TITLE **Operator.**

DATE **9/2/71**

APPROVED BY **W. A. Gressett**

TITLE **OIL AND GAS INSPECTOR**

DATE **SEP 7 1971**

CONDITIONS OF APPROVAL, IF ANY:

