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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
NOV 29 1971

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 1 7811

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

7. Unit Agreement Name None

2. Name of Operator Byard Bennett

8. Farm or Lease Name Hondo-State

3. Address of Operator 7011 N. Camino Martin, Tucson, Ariz. 85704
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9. Well No. 1

4. Location of Well

10. Field and Pool, or Wildcat Wildcat

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 18 S RGE. 30 E NMPM

12. County Eddy

15. Date Spudded 8-2-71	16. Date T.D. Reached 8-13-71	17. Date Compl. (Ready to Prod.) Dry Hole (A 8-26-71)	18. Elevations (DF, RKB, RT, GR, etc.) 3595 GL	19. Elev. Casinghead
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20. Total Depth 3467	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3467	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Schlumber Sidewall Neutron Porosity, Dual Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	650	11	350	None
4-1/2	9.5	3461	7-7/8	200	1950

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3375-3370 2 3/8" Perfojets 3358-3354 3 3/8" Perfojets 3304-3294 5 3/8" Perfojets 3202-3190 10 3/8" Perfojets	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3375-3294 30M Sand-30M# Jell Water 3202-3190 500 gal. Acid
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33. PRODUCTION							
Date First Production Dry Hole	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Byard Bennett</u>	TITLE <u>Operator</u>	DATE <u>11/23/71</u>
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The form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including, but not limited to, the following: (1) a log of all depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on islands, where only two copies are required. See Rule 1105.

Northern New Mexico

Northern New Mexico

Locality	Number	Locality	Number
T. Anhy	292	T. Canyon	535
T. Salt	535	T. Strawn	1448
B. Salt	1448	T. Atoka	1638
T. Yates	1638	T. Miss	1983
T. 7 Rivers	1983	T. Devonian	2598
T. Queen	2598	T. Silurian	2977
T. Grayburg	2977	T. Montoya	
T. San Ande		T. Simpson	
T. Glorieta		T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb		T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo		T. Bone Springs	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Visco (B)		T. Penn. "A"	
T. Anhy		T. Ojo Alamo	
T. Salt		T. Kirtland-Fruitland	
B. Salt		T. Pictured Cliffs	
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen		T. Point Lookout	
T. Grayburg		T. Mancos	
T. San Ande		T. Gallup	
T. Glorieta		T. Base Greenhorn	
T. Paddock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb		T. Todillo	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Visco (B)		T. Penn. "A"	

Formation

Formation	Thickness In Feet	To	From	Formation	Thickness In Feet
Red sand & shale	292			Red sand & shale	0
Anhydrite	188			Anhydrite	92
Sand & shale	155			Sand & shale	80
Anhydrite, dolomite & shale	913			Anhydrite, dolomite & shale	35
Anhydrite, dolomite & shale	190			Anhydrite, dolomite & shale	48
Sand, anhydrite & shale	345			Sand, anhydrite & shale	38
Anhydrite, dolomite	410			Anhydrite, dolomite	83
Sand & anhydrite	142			Sand & anhydrite	2
Anhydrite, dolomite & shale	163			Anhydrite, dolomite & shale	35
Sand	40			Sand	2
Anhydrite & dolomite	124			Anhydrite & dolomite	38
Sand	13			Sand	2
Anhydrite & dolomite	40			Anhydrite & dolomite	62
Sand	27			Sand	75
Anhydrite & dolomite	135			Anhydrite & dolomite	2
Dolomite	110			Dolomite	42
Sand & sandy dolomite	43			Sand & sandy dolomite	77
Dolomite	48			Dolomite	3
Sandy dolomite & sand	32			Sandy dolomite & sand	30
Dolomite	76			Dolomite	10
Sand & sandy dolomite	22			Sand & sandy dolomite	78
Sandy dolomite	43			Sandy dolomite	3
Sand & sandy dolomite	33			Sand & sandy dolomite	3
Dolomite & sandy dolomite	83			Dolomite & sandy dolomite	3