SIZE OF HOLE

N. M. O. C. SUBMIA IN TRIPLICA

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30-015-20484

UNITED STATES

QUANTITY OF CEMENT

350 sx reg. 25 CaCl

DEPARTM	MENT OF THE	INTERIOR		[5. LEASE DESIGNATIO	N AND SERIAL NO.
GE	OLOGICAL SUR	VEY			1.G-047633(b)
APPLICATION FOR PERM	AIT TO DRILL,	DEEPEN, O	R PLUG E	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK DRILL	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
D. TYPE OF WELL OIL GAS WELL OTH	ŒR	SINGLE ZONE	MULTIE ZONE	LE	8. FARM OR LEASE N	AME
2. NAME OF OPERATOR					Sibyl Fede	rel
The Eastland Cil Company	ı				9. WELL NO.	
3. ADDRESS OF OPERATOR					Two (2)	
704 Western United Life	Building, Mid	Land, Texas	79701		10. FUILD AND POOL	OR WILDGAT
4. LOCATION OF WELL (Report location clean			irements.*)		them tenet	ed.
At proposed prod. zone	d 330° from Ea	est line			11. SEC., T., R., M., O' AND SURVEY OR	AREA
\$2M\$					7-18-6, k	*************************************
14. DISTANCE IN MILES AND DIRECTION FRO	M NEAREST TOWN OR PO	ST OFFICE*			12. COUNTY OR PARIS	H 13. STATE
10 mile SE Loco Hills, N	en Hexico				Ecoy	Men Mexte
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)	row unit line	16. NO. OF ACR	S IN LEASE		F ACRES ASSIGNED HIS WELL	·
18. DISTANCE FROM PROPOSED LOCATION*	_	19. PROPOSED D	ертн	20. ROTAL	Y OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED OR APPLIED FOR, ON THIS LEASE, FT.	° 990*	370) *		Retary	
21. ELEVATIONS (Show whether DF, RT, GR,				<u> </u>	22. APPROX. DATE	WORK WILL START*
3580° CR					August 1	5, 1971
23.	PROPOSED CAS	ING AND CEMEN	TING PROGR	A.M	_	

SETTING DEPTH

660

3700

WEIGHT PER FOOT

20 #

9.5#

36-6-Rd blowout preventor.

SIZE OF CASING

8-5/8"

RECEIVED

AUG 1 3 1971

O. C. C. ARTESIA, OFFICE RECEIVED

AUG 11 1971 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MESCO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

reventer program, if any.		
signed Lange Dheal	TITLE Vice President	August 10, 1971
(This space for Federal or State office use)		
PERMIT NO	APPROVAL DATE AUG 11 1971	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DISTRICT ENGINEER	AUG 11 1971

MESOUN

Proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either inficable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form five with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for committing a Federal or a State agency, or both durantro a and the number of copies to be submittee, partner be obtained from, the local Federal and we State of Item 1: If the

Item 1: If the proposal is to redrift to the same teservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations, concerning unsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSIC. WELL LOCATION AND ACREAGE DEDICATION PLAT

THE EASTLAND OIL CO. Il Lette Decision Township 18 SOUTH 18 SOUTH 30 EAST Country EDDY If 1			All distances must be from	the onter ponuderies o	the Section	
In Letter Bestion Township	p erat or THE I	EASTLAND O			ED.	
Todal Possible Location of Well: 1650 feet from the NORTH time and 330 test from the EAST line 1550 feet from the NORTH time and 330 test from the EAST line 2550 feet from the 3580 fe				Range	County	
1001 Footises Location of well. 1550 Less from the North line and 330 less from the Destination Production Formation 10 June 120	E .	_	18 South	30 EAST	EDDY	Y
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes Ne If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I've reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have y certify that the information contained been in a rue and complete my large. The Eastland Oil Company August 10, 1971. Augus			<u> </u>	<u> </u>		
Sound Lyred New 3880, 45 Producting Foundation Pool Grayburg-San Andres Undestranted Do Acte 1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes			Mooru line and	330 fe	et from the E	EAST line
3580.45 Crayburg-San Andres Undesignated 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachter marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to workin interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes			1,141,111	ol Paris		
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this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my znowledge and belief. Name George D. Neal Position Vice President Company The Eastland Oil Company Core August 10, 1971 I harmby certify that the well locate above the mores of actual surveyed and belief. I harmby certify that the well locate above the mores of actual surveyed and belief. I harmby certify that the well locate above the more of actual surveyed and belief. I harmby certify that the well locate above the more of actual surveyed and belief. I harmby certify that the well locate above the more of actual surveyed and belief. Date Surveyed Copylicate Professional Entineed and or I and Surveyor and I am I a	dated by c	ommunitization,	unitization, force-pooling. inswer is "yes;" type of c	etc?		
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tained herein is true and complete to the best of my Roowledge and belief. Complete Complete		1		i		
Signed Name Signed Name State				1	_ 1 1	I hereby certify that the information co
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The Eastland Oil Company Cate August 10, 1971 I hernbur certify that the well location shows a few or projection from the same of the basis of the		1		i	1 -	
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August 10, 1971 I hernby certify that the well location shown and a point from the notes of actual survey with under my and that the same under my and project to the best of my known and publical States Only W. W. St. Date Surveyed August 10, 1971 I hernby certify that the well location shown and point from the same under my and point from the best of my known and publical States Date Surveyed August 10, 1971 Certificate No. 676		i I		1		
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August 9, 1971 Registered Professional Engineer and/or 1 and Surveyor Certificate No. 676		 	REG. PR	676 RVEY		notes of actual surveys make De
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