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TRANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	TRANSPORTER GAS						
	OPERATOR	† [	DEC - 7 1973				
1.	PRORATION OFFICE						
	The Eastland Oil Company  Address  Address						
	704 Western United Lif	04 Western United Life Building, Midland, Texas 79701					
New Well Change in Transporter of:							
	Recompletion  Change in Ownership	Oil XX Dry Gas Casinghead Gas Conden					
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including Fo	ormation	Kind of Lease	LÇease No.		
	Sibyl Federal	2 Power Grayburg	-San Andres	State, Federal or Fee Federa			
	Unit Letter H ; 330 Feet From The East Line and 1650 Feet From The North						
	Line of Section 1 Tov	wnship 18 South Range 3	80 East , NMPM	. Eddy	County		
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address	to which approved copy of this form i	s to be sent)		
	Navajo Crude Oil Purchasing Company		Drawer 175, A	Drawer 175. Artesia. New Mexico 88210			
	Name of Authorized Transporter of Cas	singhead Gas XX or Dry Gas	ļ	to which approved copy of this form i	•		
	Continental Oil Compar	ly	P. O. Box 219'	7, Houston, Texas	77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 1 18S 30E	Yes	December 20,	1971		
		th that from any other lease or pool,	give commingling orde	r number: No			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same F	Res'v. Diff. Res'v.		
	Designate Type of Completic	$\operatorname{on} = (X)$	1 1 1				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECOR	RD .			
1	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET SACKS C	EMENT		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF			
			•				
	GAS WELL Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMC	F Gravity of Condense	ate		
			Casing Pressure (Shut		·		
•	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					
VI.	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL D APPROVED	CONSERVATION COMMISSI EC 1 1 1973	ON		
			BY W. a. Srissett				
		TITLE GAS INSPECTOR					

George D. Neal

Superintendent

December 6, 1973

(Title)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply