

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other ☐																																														
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐																																												
2. NAME OF OPERATOR Midwest Oil Corporation																																																			
3. ADDRESS OF OPERATOR 1500 Wilco Bldg. - Midland, Texas 79701																																																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1830' FWL & 1639' FWL Sec. 6 At top prod. interval reported below At total depth																																																			
14. PERMIT NO.				DATE ISSUED																																															
15. DATE SPUDDED 8-30-71		16. DATE T.D. REACHED 11-5-71		17. DATE COMPL. (Ready to prod.) 11-29-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3645 Gr.																																													
20. TOTAL DEPTH, MD & TVD 12,100		21. PLUG BACK T.D., MD & TVD 10,814		22. IF MULTIPLE COMPL., HOW MANY? RECEIVED		23. INTERVALS DRILLED BY Rotary																																													
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10716-38', 10752-84 Morrow						25. WAS DIRECTIONAL SURVEY MADE No																																													
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlog; Laterolog; Density; Porosity						27. WAS WELL CORED No																																													
28. CASING RECORD (Report in triplicate) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>11-3/4</td><td>42</td><td>300</td><td>15"</td><td>300</td><td>None</td></tr><tr><td>8-5/8</td><td>24 & 32</td><td>3400</td><td>11"</td><td>300</td><td>None</td></tr><tr><td>5-1/2</td><td>20 & 17</td><td>11162</td><td>7-7/8"</td><td>1000</td><td>None</td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	11-3/4	42	300	15"	300	None	8-5/8	24 & 32	3400	11"	300	None	5-1/2	20 & 17	11162	7-7/8"	1000	None																				
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31. PERFORATION RECORD (Interval, size and number) 10716 - 738 w/2 JSPP 10752 - 784 w/2 JSPP				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>10752-784</td><td>1500 gal. mud acid</td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	10752-784	1500 gal. mud acid																																								
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented while testing. Now Shut in.						TEST WITNESSED BY D. T. Stogner																																													
35. LIST OF ATTACHMENTS Logs in duplicate																																																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																																			
SIGNED Sarah-June Turner		TITLE Production Clerk		DATE 12-8-71																																															

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	6793- 6917	6882 6960	White-tan fine dolo. 4% porosity. Low perm. gd fl., and oil show	SA	2732	
Wolfcamp	8006 8712	8477 8745	T-bn. fine dolo. good per. and fl tested 1600' oil	Abo	6380	
Canyon	9143	9380	T-bn f-calc dolo calcite Rhombs tested 3220' SW	Wolfcamp	7603	
Atoka	10496	10507	SS Br-c friable mgn gd por & stn. Test inconclusive	Cisco Ls	8830	
Morrow	10706	10744	SS Lt-t-g fgn - mgn gd por tested 45 MINUTE	Canyon	9103	
				Strawn Morrow	10637	
				Atoka Miss Ls.	10233 11260	
				Dev.	11004	