DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXIC CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

R E C E I V E D

SEP 2 9 1972

O. C. C.
ARTESIA, OFFICE

I.
Operator

Midwest Oil Corporation

Address

1500 Wilco Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Ownership [ ]

Change in Transporter of:
Oil [X]
Casinghead Gas [ ]
Dry Gas [ ]
Condensate [ ]

Other (Please explain)

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Empire Deep Unit	1	South Empire (Morrow Gas)	State, Federal or Fee **Federal**	NM 0560401

Location

Unit Letter **F** ; **1830** Feet From The **N** Line and **1639** Feet From The **W**

Line of Section **6** Township **18-S** Range **29-E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]

Amoco Pipeline Co.	2300 Continental Nat'l Bank Bldg., Ft. Worth, Texas 76102

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]

Delhi Gas Pipeline Corp. (Texas Oil & Gas)	Fidelity Union Tower, Dallas, Texas 75201

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	6	18-S	29-E	Yes	8-30-72

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-30-71	11-29-71	12100	10814

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3645 GR	Morrow Sand	10716	10623

Perforations			Depth Casing Shoe
10716-738', 10752-84			11162

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	11-3/4	300	300
11	8-5/8	3400	300
7-7/8	5-½	11162	1000
	2-3/8	10623	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL *Dedicated acreage = 299.23* R-4254

	Bbls. Condensate/MMCF	Gravity of Condensate
	33	50

Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
1143	4 hrs.	Packer	Various
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2927		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bonnie Husband
(Signature)

Production Clerk
(Title)

September 28, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 4 1972** , 19 ___

BY _____

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.