DISTRIBUTION			
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMUSION	· • · · · · · · · · · · · · · · · · · ·
FILE .	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-1 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	RAL GAS
IRANSPORTED OIL 1 GAS 3	R	ECEIVED	
OPERATOR I PRORATION OFFICE Operator		SEP - 5 1973	
MIDWEST OIL CORPORAT		_ 0 , C , C	
1500 Wilco Bldg.	Midland, Texas 7	ARTESIA, OFFICE	
Reason(s) for filing (Check proper be New Wall Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Authorization for 3rd
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI Lease Name	Vell No. Pool Name, Including	Formation Kind of	· · · · · · · · · · · · · · · · · · ·
South Empire Deep Un			ederal of Fee Federal NM 0560401
Unit Letter F : 1	830 Feet From The North L	Ine and Feet 2	rom The
Line of Section 6 To	ownship 18-S Range 2	9-е , ммр:4,	Eddy County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Amoco Pipeline Co.		2300 Cont. Natl Bk.Bldg. Ft. Worth, Tex. 76102	
North Authorized Transporter of C I)Western Gas Inters 2) Phillips Pet. Corr	tate Co. or Dry Gas XX p. 3) Transwestern Pipe		approved copy of this form is to be sent) Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 6 18 29	Is gas actually connected?	When #1- 8:30 72 #2-7.11 73
If this production is commingled w	ith that from any other lease or pool,		3-8-15-73
COMPLETION DATA	Off Well Gas Wall	New Well Workover Deeper	
Designate Type of Completi		Leader Holkster Deeper	Plug Back Same Res'v. Diff. Res'v.
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
·	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
• TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
Length of Teat	Tubing Preasure	Casing Pressure	Chuke Size
Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gan-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANO	CE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 5 1973 . 19	
above is true and complete to the		TITLE	
above is true and complete to the	Signal	This form is to be filed i	in compliance with RULE 1104.
above is true and complete to the bonnie for signa	Sand	This form is to be filed in If this is a request for all well, this form must be accom	in compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tebulation of the deviation
above is true and complete to the bonnic for Signa Production Clerk	ture)	This form is to be filed in If this is a request for all well, this form must be accom- tests taken on the well in ac	in compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tebulation of the deviation
above is true and complete to the bonnie Land Signa	ture)	This form is to be filed in If this is a request for all well, this form must be accom- tests taken on the well in ac- All sections of this form able on new and recompleted	in compliance with RULE 1104. lowable for a newly drilled or deepened spanied by a tebulation of the deviation cordance with RULE 111. must be filled out completely for allow-