OF COOLL SECTIVES DISTRIBUTION 1/ 5.6.8. LAND OFFICE

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(Title)

1 1974.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RANSPORTER GAS 3					
PERATOR /		JUL 1 1974			
RORATION OFFICE	2201/				
Amoco Production Comp	ially U	D. C. C.	•		
OX 68, HOBBS, N. M. 88240		ARILL			
e recognition tiling (Check proper box)		Other (Please	explain)	74 T: AM	
ew West	Change in Transporter of:	Navaro	- siteted		
eace, etion	Oil Dry Gas	N Zi i	- /600010		
r ii in in Ownership 🔀	Casinghead Gas Condens	ate 🔼	 		
change of ownership give name doubtress of previous owner	MIDWEST OIL CORP.	MIDLANG	IEXAS	S	
SCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including For	mation Kind of Lease		Lease No.	
SOUTH EMPIRE DEEP UNIT	1 SOUTH EMPIRE-MOR			or Fee FED	M-056041
Unit Letter 'F ; 1830	Feet From The North Line	and1639	Feet From T	West	
Line of Section 6 Tow	raship 18-S Range 29)-E , NMPN	. Eddy	· 	County
ESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	5			
SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent) 2300 Cont'l Bank Bldg., Fort Worth, Texas			
AMOCO PIPELINE COMPANY	Inghead Gas KX or Dry Gas XX	Address (Give address	to which approv	ed copy of this form i	s to be sent)
WESTERN'GAS' TINTERSTATE	CO	Address (Give address Fidelity Unior P. O. Box 1502 Bartlesville) Is gas actually connect	Tower, Da Houston,	TEXAS 7700	1/5201
TRANSWESTERN PIPE LINE PHILLIPS PETROLEUM CO.	Unit Sec. Twp. Pge.	Bartlesville, Is as actually connec	Ok Lahoma	n (1 8 2 3 3 3 3 3 4)	
t well produces oil or liquids, per location of tanks.	F 6 18 29	YES		7-11-73	
this production is commingled wit	th that from any other lease or pool, g	give commingling orde	er number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same I	Resty. Diff. Resty
Designate Type of Completion		! 1 !	1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforation s				Depth Casing Shoe	
			225		
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH		SACKS	EMENT
HOLE SIZE	CASING & TUBING SIZE	02. 111			
				<u> </u>	
		<u> </u>		1	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total vo	lume of load oil urs)	and must be equal to	or exceed top dito
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas li	ft, etc.)	
	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test	I doing Plessure			Oct. NCS	
Actua, Prod. During Test	Oil-Bbls.	Water-Bble.		Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size	
. earling manned [proof]			001105571	ATION COMMIS	CION
CERTIFICATE OF COMPLIAN	NCE		UL 23E 797	ATION COMMIS	31014
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	21/2	Oi .	_, 19
a i i i i a baaa aamallad	with and that the information given he best of my knowledge and belief.	BY	1.64.8	Enerse	, Y
BOONE IS time and combiers to the		TITLE OIL AND	OAS INSPECT	OR	
7	/)/ .			compliance with	NULE 1104.
7 TIMOCC - ART	Goakum	M	for allo	wable for a newly	drilled or deeper
I I MA	and the state of t	1) 44 44 4 - fac		ANIBO DV B LBUUIEU	TOU OF THE PRINCE.
ADMINISTRATIVE	ASSISTANT	tests taken on t	he well in acc	ordance with RUL!	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply