

NO.	1
SANIT.	1
FILE	1
U.S.	1
LAN.	1
TRAC.	1
INTER.	1
OIL	1
NATURAL GAS	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 3 1974

O. C. C.
ARTESIA, OFFICE

(CORRECTED)

ANY PRODUCTION COMPANY	
P. O. BOX 68 HOBBS, NEW MEXICO 88240	
Reason (Check proper box)	Add'l.
New	XXXXX in Transporter of:
Renewal	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
EFFECTIVE 7-1-74 7:00 A. M.	

If change of ownership give name and address of previous owner MIDWEST OIL CORPORATION, MIDLAND, TEXAS

I. DESCRIPTION OF WELL AND LEASE

Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
1	SOUTH EMPIRE-MORROW-GAS	State, Federal or Fee FED	NM-056041
Location			
Unit Letter F	1830 Feet From The North	Line and 1639	Feet From The West
Line of Section 6	Township 18-S	Range 29-E	NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchases Co. (Trucks)	P. O. Drawer 175, Artesia, New Mexico 88210
Amoco Pipeline Company	2300 Cont'l. Bank Bldg., Fort Worth, Texas
Western Gas Interstate Co.	Address of addition which approved copy of this form is to 75201
Transwestern Pipe Line Co.	P. O. Box 1502, Houston, Texas 77001
Phillips Petroleum Co.	Bartlesville, Oklahoma
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit F Sec. 6 Twp. 18 Rge. 29	Yes 7-11-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O & 7 - NMOCC, ART
1 - DIV
1 - JEL
1 - OBP
1 - SUSP
1 - RRY

Roy Yorkum
(Signature)
ADMINISTRATIVE ASSISTANT
(Title)
JULY 2, 1974
(Date)

OIL CONSERVATION COMMISSION
JUL 3 1974
APPROVED
BY *W.A. Gressett*
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.