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DISTRIBUTION			
SANTA FE			
FILE		1	<u> </u>
u.s.g.s.			<u> </u>
LAND OFFICE		1	↓
TRANSPORTER	OIL		<u> </u>
	GAS		<u> </u>
		11	

-	DISTRIBUTION SANTA FE FILE	REQUEST F	NSERVATION COMMISSIO OR ALLOWABLE AND	N Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TRAN		JRAL GAS		
1.	OPERATOR GAS OPERATOR PROPATION OFFICE					
	Hanson Bil Corporation			ARCHAN		
	P. O. B Reason(s) for filing (Check proper box) New We!!	OR 1515, Roswell, New Me	Other (Please expl	how Tank Battery No.		
	Recompletion Change in Ownership	Casinghead Gas Condens	75 I			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND L Lease Name Englisherg Federal Battery No. 4	EASE Well No. Pool Name, Including For 5 Shugart	Miditori	Lease No. p, Federal or Fee Federal NM 025503		
	Location Unit Letter J : 1650	Feet From The South Line	and 1650 F	eet From The		
			30E , NMPM,	Eddy County		
111.	DESIGNATION OF TRANSPORT	NATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sen Address (Give address to which approved copy of this form is to be sen				
	Permian Corp. Name of Authorized Transporter of Cas		Address (filtre address to wh	louston, Texas 77001 ich approved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When T S T M Will not run engine at well Will not run engine at well Withis production is commingled with that from any other lease or pool, give commingling order number:					
IV.	If this production is commingled wit COMPLETION DATA			eepen Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD	ALONG CENENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	TEST DATA AND REQUEST F	OR ALLOWABLE Test must be a able for this de	pth or be for full 24 nours)	of load oil and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Sqsing Pressure	Choke Size Gas-MCF		
	Actual Prod. During Test	Out - Bbls.	Water - Bbls.	Gds-MCr		
			_			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-is			
v	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
		regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.				
This for				e filed in compliance with RULE 1104.		

4mEdamon	
Production Clark	
4-70-77 (Title)	

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply