

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

RECEIVED BY

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☒ OTHER ☒
WATER ☒ ARTESIA ☒ CREEK ☒

Recompletion

Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL X 1653' FWL
(SE/4, NW/4, Unit F)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587' RDB

5. LEASE DESIGNATION AND SERIAL NO.

LC-067858

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco S Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Chalk Bluff Holcamp

11. SEC., T., R., M., OR FILE AND
SURVEY OR AREA

11-18-27

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

MISU 1-21-85. Released pks. and pulled tbg. Ran cast iron bridge plug
and set at 9495'. Pumped 5 sx Class H cmr. Spotted gel plug 9432'-
9683'. Spotted 25 sx Class H plug 7863'-7613'. Pulled tbg. Perf'd
7046'-7662'; 7090'-7100'; 7382'-7388' with 4 SPF. Ran tbg., pks. and set
retrievable bridge plug at 7444'. Pulled tbg. and set pks. at 7280'.
Swbld. Acidized with 1000 gals. 15% NEFE HCL and 1000 gals. 5% HCL.
Swbld. Released pks. and reset at 6842'. Tested pks. to 500 PSI and OK.
Set retrievable bridge plug at 7200'. Tested VRBP to 500 PSI and OK. Swbld.
Ran before-treatment survey and acidized with 5000 gals. gelled 15%.
NEFE HCL. Jagged Radio Active material. Ran after-treatment survey. Swbld.
Released pks. and pulled tbg. and ran retrievable head, seating nipple
and tbg. to 7188'. Cleaned out sand to 7200'. Ran seating nipple,

3+5-BEM, C 1-JRB 1-FJN 1-GCC 2-NMOCB, A

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

2-22-85

(This space for Federal or State office use)

APPROVED BY

FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

FEB 23 1985

*See Instructions on Reverse Side

Post ID 2
3-8-85
P+H Marrow

tail-pipe, tbg., and tbg. anchor. Seating nipple landed at 7441', and set tbg. anchor at 7005'. Ran rods and pump. MOSU 1-30-85. Built wellhead and connected to flow line on 1-31-85. Began pump testing 2-1-85. Pump tested approx. 8 days. Last 24 hrs. pumped 10 BX 180 BW X 0 MCF. MISU 2-11-85. Pulled rods and pump. Pulled tbg. and ran pbs., seating nipple and tbg. Retrivable bridge plug set at 7150'. Tested RBP to 1000 PSI and OK. Set pbs. at 7073'. Swld. Released pbs., ran tbg. and latched on to RBP. Pulled tbg. Ran Cast iron bridge plug and set at 7080'. Ran cmt. ret. and set at 6962'. Pumped 75 ex Class H Neat. Reversed out 5 ex cmt. POOH. Drilled out cmt. to 7070'. Ran tbg. and tagged cast iron bridge plug at 7080'. Pulled tbg., drill collar and bit. Ran cmt. retainer and set at 6955'. Squeezed 125 ex Class H cmt and 10 ex below retainer and 103 ex formation. Reversed out 12 ex and pulled tbg.