

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instruction
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

c/sf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P&A	5. LEASE DESIGNATION AND SERIAL NO. LC-067858
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1650' FNL x 1653' FWL (UNIT F, SE1/4, NW1/4)	8. FARM OR LEASE NAME Malco "S" Federal
14. PERMIT NO. 3001520510	9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3587' RDB	10. FIELD AND POOL, OR WILDCAT Chalk Bluff Wolfcamp
	11. SEC., T., E., M., S., BLK. AND SURVEY OR AREA 11-18-27
	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MISU 11-25-85 and 10H with rods, pump, and tubing.
2. Ran CIBP and set at 6995'.
3. Ran free point log.
4. RIH w/ tubing to 6950' and pumped 80 BBHs brine gel. Capped CIBP with 15 SX Class H cement.
5. Displaced hole with 150 BBH brine gel
6. Spotted 40 SX class H cement from 6400-6225' WOC. Tagged cement at 6211'.
7. Pulled tubing to 5350' and pumped 26 SX class Cement. Displaced w/ brine gel.
8. Perforated 1049-50' w/ 4 DPISPF. Established circulation out 11 3/4" casing.
9. Set Cement retainer at 950'. Squeezed w/ 350 SX class Cement. Circulated 175 SX out 11 3/4" casing.

0 + 5 BLM-CJ, 1 - JRB, 1 - FJN, 1 - CMH

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles M. Herring

TITLE Administrative Analyst (SG)

DATE

12/5/85

(This space for Federal or State office use)

APPROVED BY

Paula M. Herring

TITLE

DATE

3-14-89

CONDITIONS OF APPROVAL, IF ANY:

Post ID-2
3-21-86
P&A

*See Instructions on Reverse Side

10. Spotted 105X class Cement surface plug.
11. Installed dry hole marker and ROSU 12-3-85.