

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

6. LEASE DESIGNATION AND SERIAL NO.

NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ginsberg Federal

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Shugart

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-18S, R-30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hanson Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1515 - Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface1650' FNL & 330' FEL  
Sec. 26, T-18-S, R-30-E  
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3485.1

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27-71 Perforated 3 - 0.45" jets per ft. 3166-3171' and 3440-3444'. Ran 3½", N-80 tubing with HOWCO HM straddle packers set @ 3150' &amp; 3180'.

10-28-71 Treated perforations 3440-3444' with 500 gals. 15% NE acid, 20,000 gals. treated water, 20,000# 20-40 sand. Formation broke @ 2250# psi. Formation treated at 3500 psi average pressure at 21 BPM average injection rate. Flushed with 30 bbls. treated water. Pulled &amp; re-set packers @ 3150 &amp; 3180'.

10-29-71 Treated perforations 3166-3171' with 1000 gals. 15% NE acid, 20,000 gals. treated water, 20,000# 20-40 sand. Formation broke @ 2000 psi. Formation treated at 3000 psi average pressure at 25 BPM average injection rate. Flushed with 30 bbls. treated water. ISDP: 1200 psi 1st. stage; 1500 psi 2nd stage, Final shut in pressure: 1200 psi in 10 m.

RECEIVED

NOV - 3 1971

U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald E. Harrington*

TITLE

Geologist

DATE

11-1-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

NOV - 3 1971

H. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side