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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

NOV 3 1971

Operator Hanson Oil Corporation		O.C.C. ARTESIA, OFFICE
Address P. O. Box 1515 - Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-29-71 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED NFO Permit #2-61 Expires 2-5-72 # 2-64 # 5-72
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of ownership give name and address of previous owner		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ginsberg Federal	Well No. 9	Pool Name, including Formation Yates, 7 Rivers, Queen, Grayburg	Kind of Lease State, Federal or Fee Federal	Lease No. NM025503
Location Unit Letter H ; 1650' Feet From The North Line and 330' Feet From The East Line of Section 26 Township 18South Range 30 East , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 18S	Rge. 30E	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-14-71	Date Compl. Ready to Prod. 10-31-71		Total Depth 3859'		P.B.T.D. 3521'			
Elevations (DF, RKB, RT, GR, etc.) 3485.1 GL	Name of Producing Formation Queen-Grayburg		Top Oil/Gas Pay 3166'		Tubing Depth 3162'			
Perforations 3 JPF @ 3166-3171' 3 JPF @ 3440-3444'					Depth Casing Shoe 3562'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12-3/4"		723'		400 sx. circulated			
11"	8-3/8" (cut & pulled from 1486)		1755'		50 sx.			
7-7/8"	5-1/2"		3561'		1460 sx. circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-29-71	Date of Test 10-31-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size 2"
Actual Prod. During Test	Oil - Bbls. 198	Water - Bbls. 22 BLW	Gas - MCF -

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gerald E. Harrington  
(Signature)  
Geologist  
(Title)  
11-1-71  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 5, 1971, 19\_\_\_\_  
BY W. A. Gressitt  
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.