N. M. O. C. C.

Copy to J.B.

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE *
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM-025503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: Ginsberg Federal

9. WELL NO.: 9

10. FIELD AND POOL, OR WILDCAT: Shugart

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 26, T-18S, R-30E

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

RECEIVED NOV 5 1971

2. NAME OF OPERATOR: Hanson Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 1515 - Roswell, New Mexico 88201

RECEIVED NOV-3 1971 U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*:

At surface: 1650' FNL & 330' FEL

At top prod. interval reported below: Sec. 26, T-18-S, R-30-E

At total depth: Eddy County, New Mexico

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Eddy

13. STATE: New Mexico

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-14-71	10-23-71		3485.1 GL	3485.1

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3859'	3521'		→	0-3859'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 3166-3171' & 3440-3444'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Densilog, Dual Induction Focused Log

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"		723'	15"	400 sx.-circulated	None
8-5/8"		1755'	11"	50 sx.	1486'
5-1/2"		3562'	7-7/8"	1460 sx.-circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3162' GL	

31. PERFORATION RECORD (Interval, size and number)

3166-3171', 0.45", 12 holes
3440-3444', 0.45", 12 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3166-3171'	1000 gals. 15% NE acid, 20,000 gals treated wtr, 20,000# 20-40 sd
3440-3444'	500 gals 15% NE acid, 20,000 gals treated wtr, 20,000# 20-40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-30-71	Pumping 1½" x 12' insert metal-metal	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-01-71	24	2"	→	198		22 BLW	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	198		22 BLW	38°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Negotiating Contract

TEST WITNESSED BY: Harry Murdock

35. LIST OF ATTACHMENTS: 2 copies of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Gerald E. Harrington TITLE Geologist DATE 11-1-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS