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NO. OF COPIES RECEIVED		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effective 1-1-65
U.S.G.S.			
TRANSPORTER OIL GAS	RECEIVED		
OPERATOR PRORATION OFFICE	MAR 2 - 1972		
Operator Hanson Oil Corpora	tion / D. G. G.		
Address P. O. Box 1515 - R	ARTESIA, OFFICE OSWELL, NEW MEXICO	88201	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	Oil K Dry Gas Casinghead Gas K Condens		-
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Leas	e Lease No.
Ginsberg Federal	9 Shugart	State, Federa	^{ll or Fee} Federal NM025503
Location	Feet From The North Line	and 330 Feet From	The East
Line of Section 26 Tow	mship 18S Range 30	E , NMPM, Edd	Y County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Oil Texas-New Mexico I	Pipeline Company	Box 1510, Midland, Address (Give address to which appro	Texas 79701
Name of Authorized Transporter of Car Phillips Petroleur	singhead Gas 🔀 or Dry Gas 📋		tlesville,Okla.74536
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
give location of tanks.	I 26 188 30E		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Restr.
Designate Type of Completin	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		·	Tubing Depth
Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
	OP ALLOWARLE (Test must be a)	fter recovery of total volume of load of	l and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST F OIL WELL Date First New Oll Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New OII Run 10 Tunks			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Off-Bbls.	Water-Bbis.	Gas - MCF
Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	1972 , 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY U. A. Gressett	
IN AMP	nr A	TITLE	
Serala E. Herrington		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation the deviation the deviation of the devi	
Geologist(Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
2-22-72 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		Separate Forms C-104 m	nst pe tiled tot each boot to martibly

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