## OIL CONSERVATION DIVISION

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

MAR 1 1 1991

at Bottom of Page

TRICT III 0 Rio Brixos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

	TOTE	NCPORT	LOIT VI	AND AUTHORIZA ND NATURAL GAS	Well API N		, OFFICE	
		ator Orti	. <u></u>			30-015-20513		
Manson Operating Co	mpany, Inc.				1			
P. O. Box 1515, Ros	well. New M	exico 8	38202-3	1515				
P. O. Box 1515, Ros	WCITY			Other (Please explain)				
m(s) for Filing (Check proper box)		Transporter	of:	Effective April	1, 1991.			
Well Completion Completion		Dry Gas Condensate	_					
ge in Operator	Casinghead Gas	<u> </u>						
age of operator give name								
DESCRIPTION OF WELL	AND LEASE	Pool Name	Including	Formation	Kind of I	.esse deral de Fuox	NM-025	<b>e No.</b> 503
. Ni-ma		Shugar	t Yate	es 7 Rivers Q	322, 10		1	
Ginsberg Fed. Batt.		Graybu	rg.	220	Enak	From The	East	Line
H H	1650	Feet Prom	The Nor	Line and			ddy	<b>a</b>
Unit Latter	185	Deces	30E	, NMPM,		E	duy	County
Section 26 Townshi	<u> </u>	Range						
DESIGNATION OF TRAN	SPORTER OF	OIL AND	NATUR	AL GAS Address (Give address to whi	ch approved c	opy of this for	m is to be sen	83 83
me of Authorized Transporter of Ou	or Con	P FFF 9.1.9		P. O. Box 1183,	HOUS			
Dormian SCURLO	OCK PERMIAN COR	or Dry G	<b>u</b> 🗀	Address (Give address to who 4th & Keeler, E	ch approved (	opy of the Jo	/M & D	-,
me of Authorized Transporter of Casis Phillips 66 Natural	Gas Company			is gas actually connected?	When	7		
well produces oil or liquids,	1 Jan 26	185	Rge.	Yes				
s location of tanks.  his production is commingled with the	I 26	or pool, give	comming	ing order number:				
his production is comminged with the COMPLETION DATA	g note by			New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	Oil	Well G	ins Well	I was well was	<u>i</u>	10000	<u> </u>	
Designate Type of Completion	n - (A)  Date Compl. Rea	dy to Prod.		Total Depth		P.B.T.D.	_	
ate Spudded	j			Top Oil/Gas Pay		Tubing Dep	yth .	. =
levations (DF, RKB, RT, GR, etc.)	Name of Product	ng Formation				Depth Casing Shoe		
1						Depth Case	ng Gree	
erformions				CENTENTING RECO	RD	<u></u>		
	TUB	NG, CASI	NG ANI	CEMENTING RECO	T	Ī	SACKS CE	MENT
			SIZE			1		
HOLE SIZE	CASING	& TUBING		\				
HOLE SIZE	CASING	E TUBING						
HOLE SIZE	CASING	I DBING						
	CASING					his death or h	se for full 24 h	ours.)
v. TEST DATA AND REQU	CASING			ust be equal to or exceed top a	illowable for t	his depth or b	se for full 24 h	ours.)
V. TEST DATA AND REQU	CASING			producing Method (Flow,	illowable for t pump, gas lift			oez.)
v. TEST DATA AND REQU	UEST FOR ALL fuer recovery of total v	OWABLE		Producing Method (Flow,  Casing Pressure	illowable for t pump, gas lift	his depth or b		ours.)
V. TEST DATA AND REQU	UEST FOR ALL	OWABLE		Casing Pressure	illowable for t pump, gas lift		Z.E.	oes.)
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Run To Tank Length of Test	UEST FOR ALL fuer recovery of total v	OWABLE			illowable for t pump, gas lift	Choke Si	Z.E.	ours.)
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Run To Tank	UEST FOR ALL fler recovery of total v Date of Test Tubing Pressur	OWABLE		Casing Pressure	illowable for I pump, gas lift	Choke Si	7£	
V. TEST DATA AND REQU OIL WELL (Test must be af Date First New Oil Run To Tank Length of Test Actual Prod. During Test	UEST FOR ALL fler recovery of total v Date of Test Tubing Pressur Oil - Bbls.	OWABLE rolume of load		Casing Pressure		Choke Si	Z.E.	
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Run To Tank Length of Test	UEST FOR ALL fler recovery of total v Date of Test Tubing Pressur	OWABLE rolume of load		Casing Pressure  Water - Bbis.  Bbis. Condensate/MMC		Choke Si	TF of Condensate	
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	UEST FOR ALL fler recovery of total v Date of Test Tubing Pressur Oil - Bbls.	OWABLE polume of load		Casing Pressure  Water - Bbls.		Gas- MC	TF of Condensate	
V. TEST DATA AND REQU OIL WELL (Test must be of Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	CASING  UEST FOR ALL fler recovery of total v  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Press	OWABLE solume of load	d oil and m	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCC  Casing Pressure (Shut-is	F	Gas- MC Gravity Choke	TF of Condensate	
V. TEST DATA AND REQU OIL WELL (Test must be af Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	CASING  UEST FOR ALL  fier recovery of total v  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur	OWABLE polume of load re  re  COMPLI	el oil and m	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCC  Casing Pressure (Shut-is	ONSEF	Gas-MC Gravity Choke:	of Condensate	
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V. TEST DATA AND REQUOIL WELL (Test wast be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules and Division have been complied wi is true and complete to the best	CASING  UEST FOR ALL for recovery of total v  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  IFICATE OF ( d regulations of the O ith and that the inform of my knowledge and	COMPLIATION gives all	E oil and m	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut-is  OIL Co	ONSEF	Gravity Choke Si Gravity Choke Si NATIO MAR 1	of Condensate Size N DIVIS	
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V. TEST DATA AND REQUOIL WELL (Test seast be of Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT:  I hereby certify that the rules and Division have been complied with its true and complete to the best of the best of the pitot.	CASING  UEST FOR ALL for recovery of total v  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  IFICATE OF ( d regulations of the O ith and that the inform of my knowledge and	COMPLIATION gives all belief.	ANCE Mand Mand Mand Mand Mand Mand Mand Mand	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMC  Casing Pressure (Shut-is  OIL Co  Date Appro  By	ONSEF	Gravity Choke Si Gravity Choke Si NATIO MAR 1	of Condensate Size N DIVIS	
V. TEST DATA AND REQUOIL WELL (Test must be a) Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT!  I hereby certify that the rules and prision have been complied with its true and complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to the best of the present that the rules are complete to	CASING  UEST FOR ALL for recovery of total v  Date of Test  Tubing Pressur  Oil - Bbls.  Length of Test  Tubing Pressur  IFICATE OF ( d regulations of the O ith and that the inform of my knowledge and	COMPLIATION gives all belief.	ANCE Analys	Casing Pressure  Water - Bbis.  Bbis. Condensate/MMCC  Casing Pressure (Shut-is  OIL Co  Date Appro	ONSEF	Gravity Choke Si Gravity Choke Si NATIO MAR 1	of Condensate Size N DIVIS	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.