

Box 1980, Hobbs, NM 88240

Box 1980, Hobbs, NM 88240

Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 11 1991

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hanson Operating Company, Inc.		Well API No. 30-015-20513
Address P. O. Box 1515, Roswell, New Mexico 88202-1515		
Reason(s) for Filing (Check proper box)		Other (Please explain)
Change in Transporter of:	Effective April 1, 1991.	
Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Change of operator give name and address of previous operator		

I. DESCRIPTION OF WELL AND LEASE			
Lease Name Ginsberg Fed. Batt. #2	Well No. 9	Pool Name, including Formation Shugart Yates 7 Rivers Q Grayburg.	Kind of Lease State, Federal or Other NM-025503
Location Unit Letter H : 1650	Feet From The North Line and 330	Feet From The East Line	
Section 26 Township 18S Range 30E	NMPM, Eddy County		

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX 77251-1183		
Permian SCURLOCK PERMIAN CORP EFF 9-1-91			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4th & Keeler, Bartlesville, OK 74004		
Phillips 66 Natural Gas Company			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Twp. 18S Rge. 30E
			Is gas actually connected? Yes

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well
			Workover
			Deepen
			Plug Back
			Same Res'v
			Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performances			Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda R. Godfrey
Signature
Brenda R. Godfrey
Printed Name
03/08/91
Date
Production Analyst
Title
505-622-7330
Telephone No.

OIL CONSERVATION DIVISION

MAR 12 1991

Date Approved

By MIKE WILLIAMS
SUPERVISOR, DISTRICT IV

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.