1	ANTA FE /	NEW MEXICO OIL CO REQUEST P	ONGERVATION COL SION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65
,	S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (
1	TRANSPORTER OIL			RECEIVED
E 1	OPERATOR			SEP 2 6 1973
	Operator Atlantic Richfi	eld Company		O. C. C.
	Address P O Box 1710.	Hobbs, New Mexico 88240)	ARTESIA, OFFICE
	Reason(s) for filing (Check proper box) New Well Pecompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) In Unit eff: 10-1- name from MALCO	ncluded in Empire Abo -73. Change in lease D G Federal #15.
	If change of ownership give name and address of previous owner	AMOCO Production Comp	pany P. O. Box 68, Hob	bs, New Mexico
II.	DESCRIPTION OF WELL AND I Lease Name Empire Abo Unit N	JEASE Well No. Pool Name, including Fo 8 Empire Abo		e Lease No. Il or Fee Federal
	Location	Feet From The North	e and 330 Feet From	East
	Unit Letter;;			ddy
	Line of Section 9 Tow	nship 18S Range	27Е , ММРМ, Е	County
ĂĂĨ.	AMOCO Pipe Line Company		2300 Continental Bk.Bldg., Ft. Worth, Texas 76102	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas AMOCO Production Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 68, Hobbs, New Mexico 88240	
	AMOCO Production Con If well produces oil or liquids,	Unit Sec. Twp. Eqe.		nen
	give location of tanks. If this production is commingled wit	N 3 18S 27E	yes	11-20-71 PLC-27
IV.	COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.1.J.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
	GAS WELL		1	Construct Construction
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION SEP 28 1973	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a gressett	
			TITLE UIL AND GAS INSPECTOR	
	Al Shackilford		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. All meetions of this form must be filled out completely for allow	
•	Sr. Acctg. Clerk			
	9-26-73 (Tule)		able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(D	ate)	11	and the second in multiple

went name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl