

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
ARCO Permian

3. Address and Telephone No.  
P.O. Box 1710 Hobbs, N.M. 88240

505-391-1649

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2301' FNL & 330' FEL, UNIT LETTER H  
SEC. 9, T18S, R27E

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM025604

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
8910138010

8. Well Name and No.

EMPIRE ABO UNIT N-8

9. API Well No.

30-015-20523

10. Field and Pool, or exploratory Area  
EMPIRE ABO

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD: 5776' PBD: 5725' PERFS: 5627-5674'

06/19/95: PUMP 71 BFW CIRC TO PIT TO CLEAR HOLE OF 10# BRINE. MIX AND PMP 100 SACKS CLASS "C" CMT W/3% CACU 14.8# PG, FLUSH W/2.6 BFW, WOC. RIH W/2-3/8" TBG TO 1222.7' POH W/TBG SET @ 1128.12'. PMP 19 BFW TO BREAK CIRC. MIX AND PMP 100 SACKS CLASS "C" CMT W/3% CACL, 14.8# PG, FLUSH W/2.6 BFW.

06/20/95: RIH W/2-3/8" TBG TAG CMT @ 1050.38' POH TO 1003.84', PMP 13 BFW TO CIRC AND PMP 50 SACKS CLASS "C" W/3% CACL FLUSH W/2 BFW. POH W/2-3/8" TBG, WOC. RIH W/2-3/8" TBG TAG CMT @ 970.84' POH TO 815.62', ND BOP, CIRC HOLE. PMP 100 SACKS CLASS 'C' W/3% CACL. POH TO 376.44'. PMP 150 CLASS "C" W/3% CACL. CMT @ SURF. POH W/2-3/8" TBG.

06/21/95: USING GAUGE LINE FOUND TOC @ 23'7".

06/27/95: CUT OFF 8-5/8" WELLHEAD, FILL 8-5/8" CSG W/REDI-MIX. INSTALL PA MARKER. FILL CELLAR W/REDI-MIX AND CUT OFF ANCHORS. WELL P&A'D.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Kenneth D. Murrell

Title Administrative Assistant

Date 07/06/95

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title

**PETROLEUM ENGINEER**

Date 8/1/95

Conditions of approval, if any: