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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 NOV 11 1971

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

**O. C. C.**  
 ARTESIA, OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Reading & Bates, Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 810 East County Road, Room 202, Odessa, Texas 79760	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	8. Farm or Lease Name Linck
	9. Well No. 1
	10. Field and Pool, or Wildcat West Atoka Morrow <i>unn</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3460 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-5-71 - Drilled 12 3/4" hole to 1210' RKF. Ran 38 jts. K-55 24# 8 5/8" Casing set @ 1205' RKB & cemented w/400 sax Halliburton Light Cement w/1/2# Flocele & 5# Gilsonite per sack plus 2% CC, followed by 200 sax Class "C" Cement w/2% CC.

11-6-71 - Plug down @ 12:30 A.M. 11-6-71, no returns. WOC 6 hrs. Ran temperature survey & found top of cement @ 560', set slips, packed off 8 5/8" Bradenhead & pumped 250 sax Class "C" w/5 sax Flocele mixed in first 50 sax cement, got a light squeeze w/200# & stood @ 100#. Job complete @ 10 A.M. 11-6-71. WOC 18 hrs. Witnessed by the USGS. Tested to 1000#, held 1 hour, no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul L. Harrow TITLE Production Superintendent DATE 11-9-71

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE NOV 15 1971

CONDITIONS OF APPROVAL, IF ANY: