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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 5 1972

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Unit Agreement Name
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b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Linck
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2. Name of Operator Reading & Bates, Inc. ✓	9. Well No. 1
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3. Address of Operator 810 East County Road, Room 202, Odessa, Texas 79760	10. Field and Pool, or Wildcat West Atoka Morrow
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4. Location of Well	UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM
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THE West LINE OF SEC. 24 TWP. 18S RGE. 25E NMPM.	12. County Eddy
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15. Date Spudded 11-3-71	16. Date T.D. Reached 12-5-71	17. Date Compl. (Ready to Prod.) P&A 12-8-71	18. Elevations (DF, RKB, RT, GR, etc.) 3460' GR. 3473' DF	19. Elev. Casinghead 3458'
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20. Total Depth 9050'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-9050	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Induction-Electric Log, Forxo Log, Sidewall Neutron Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	487'	17 1/2"	500 sax circ.	None
8 5/8"	24#	1205'	12 3/4"	850 sax	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number) None	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None	

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments 1 copy each of three logs, 1 copy each of DST #1 & #2

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul J. Ranon TITLE Production Superintendent DATE 1-3-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 7694	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8068	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8484	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 780'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2095	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3644	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4270	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5496	T. Morrow _____ 8752	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett _____ 8877	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 6987	T. Chester _____ 8970	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Shale & red bed				
325	3738	3413	Lime				
3738	3853	115	Lime & Shale				
3853	4216	363	Lime				
4216	4404	188	Lime & shale				
4404	4963	559	Lime				
4963	5073	110	Lime & shale				
5073	6549	1476	Lime				
6549	6740	191	Shale & lime				
6740	6933	193	Lime & shale				
6933	6962	29	Shale & lime				
6962	7023	61	Lime & shale				
7023	7092	69	Shale & lime				
7092	7170	78	Shale				
7170	7248	78	Lime & shale				
7248	7335	87	Lime				
7335	7416	81	Shale				
7416	7498	82	Lime & shale				
7498	7606	108	Shale				
7606	7885	279	Lime & shale				
7885	8044	159	Lime				
8044	8125	81	Lime & shale				
8125	8295	170	Lime				
8295	8346	51	Lime & shale				
8346	8996	650	Lime				
8996	9024	28	Shale & lime				
9024	9050	26	Lime				