

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-025503	
2. NAME OF OPERATOR Hanson Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1515 - Roswell, New Mexico 88201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 330' FEL Sec. 26, T-18-S, R-30-E, NMPM Eddy County, New Mexico		8. FARM OR LEASE NAME Ginsberg Federal	
14. PERMIT NO.		9. WELL NO. #8	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3508.9 GL		10. FIELD AND POOL, OR WILDCAT Shugart	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T-18S, R-30E	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-10-71 Ran Schlumberger Gamma Ray-Neutron. Perf'd. 3 - .45" jets per ft. 3461-65 and 3187-3191'.

11-11-71 Ran HOWCO HM packers on 3½" N-80 tubing &amp; set @ 3180' &amp; 3200'.

1st. Stage - Treated perforations 3461-3465' w/500 gals. 15% NE acid. Fraced w/20,000 gals. slick water w/20,000# 20-40 sand. Formation broke @ 3300 PSI, treated @ 2800# PSI, injection rate 26 BPM. ISDP - 1600 PSI, 5 min. shut in 1400 PSI.

2nd. Stage - Treated perforations 3187-3191' w/500 gals. 15% NE acid. Fraced w/20,000 gals. slick water w/20,000# 20-40 sand. Formation broke @ 3300 PSI, treated @ 2800 PSI, injection rate 32 BPM. ISDP 1700 PSI, 5 min. shut in 1400 PSI.

RECEIVED

NOV 15 1971  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager

DATE

11-12-71

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 15 1971  
H. L. BEEKMAN  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side