NO. OF COPIES RECEIVED S DISTRIBUTION SANTA FE /		ONSERVATION CONFER	SION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.E.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE TRANSPORTER 01L / GAS /	RECEIVED			
OPERATOR / PRORATION OFFICE	DEC 20 1976			·
Hanson Oil Corporation				
Address ARTESIA, OFFICE				
P. O. Box 1515, Ros Reason(s) for filing (Check proper box,	well, New Mexico 8820	1 Other (Please e	xplain)	
New Well Change in Transporter of:   Recompletion Oil   X Dry Gas				
Change in Ownership	Casinghead Gas Conden			
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND				
Lease Name Ginsberg Feder Battery #2	al Well No. Pool Name, Including Fo 8 Shugart		(ind of Lease State, Federal or Fee	Federal NM-025503
Location				
Unit Letter <u>A</u> ; <u>3</u>	30 Feet From The North Lin	e and <u>330</u>	Feet From The	East
Line of Section 26 Tow	mship 18-S Range	30-е , ммрм,	Eddy	County
I. DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Oll	X or Condensate	Address (Give address to		y of this form is to be sent)
Navajo Crude Oil Purc Name of Authorized Transporter of Cas	hasing hinghead Gas 🔀 or Dry Gas 🗍	Address (Give address to	which approved cop	w Mexico 88210 y of this form is to be sent)
Phillips Pite Co.	Unit Sec. Twp. Rgc.	Is gas actually connected	VG Quel. ? When	ada Lapar 19700
If well produces oil or liquids, give location of tanks.	I 26 18 30	4.00		13-72
If this production is commingled with	th that from any other lease or pool,	give commingling order 1	number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubt	ng Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pointation			
Perforations Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		)
Length of Test -	Tubing Pressurs	Casing Pressure	Chok	e Siza
		Water-Bbls.	Gas	MCF 200 0
Actual Prod. During Test	Oll-Bbls.	water-Scis.		TD-J-16
I				12-21
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	ity of Condenacta
Testing Method (pitot, back pr.)	Tubing Prossure (Shut-ia)	Casing Pressure (Shut-	in) Chok	a Size
Lesting Method (pilot, buch proj		ļ		
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED DEC 201976 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complets to the best of my knowledge and belief.		BY_W.a. Gressett		
WAAA 18 MAA MIN COMPLETE TO THE COST OF MA MOUTERRE		TITLE		
12 mtill		This form is to be filed in compliance with RULE 1104.		
(Signature)		If this is a request for sllowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation		
Vice President - Production		tests taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow-		
(Title) December 13, 1976		ble on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition.		