

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☒
	GAS ☒
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

RECEIVED

JUN 28 1982

Operator

Hanson Operating Company, Inc.

O. C. D.
ARTESIA, OFFICE

P. O. Box 1515, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Order (Please explain) Effective July 1, 1982

Change Operator Name from:

Hanson Oil Corporation

P. O. Box 1515, Roswell, New Mexico 88201

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Ginsberg Federal Battery #2	Well No. 8	Pool Name, including Formation Shugart	Kind of Lease State, Federal or Fee Federal	Lease No. NM-025503
Location Unit Letter A ; 330 Feet From The North Line and 330 Feet From The East Line of Section 26 Township 18S Range 30E N.M.P.M. Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing, Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175 - Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Pembroke Street - Odessa, TX 79762
If well produces oil or liquids, give location of tanks. Unit I Sec. 26 Twp. 18 S Rng. 30 E	Is production intermittent? Yes When 4/13/72

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole	Drill. Reentry
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Locations (DF, RKB, RT, GR, etc.)	Lithology Formation		Type of Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENT RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a metered flow of total volume of both oil and gas must be equal to or exceed top allowable for this depth or be (for all 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

AS WELL

Actual Prod. Test-MCF/D	Length of Test	Prod. Condensate-MCF	Gravity of Condensate
Testing Method (pump, back prod)	Tubing Pressure (Test-Bbls)	Casing Pressure (Test-Bbls)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. Vera L. Corrao
(Signature)

Production Analyst

(Title)

(Date)

6/25/82

OIL CONSERVATION COMMISSION

APPROVED JUL 28 1982

BY *M. Williams*
OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, completion, or lease; attach other such change of conditions.