- Appropriate District Office DISTRICT I		Energy,	_		lew Mexico tural Resources Department	t	t es		1.1-89 CW
P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210	OIL CONSERVAT P.O. Boy				ox 2088		JN 1 8 19		en of Page
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 L	REQ	UEST F	OR AL	LOWA	lexico 87504-2088 BLE AND AUTHORIZA L AND NATURAL GAS		C. L. D.	6. #	E
Operator					Wall API No.				
HANSON OPERATING COMPANY, INC. /					30-015-20526				
P.O. BOX 1515, ROSWE Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Oil		n Transpor		1515 XX Other (Please explain) hange Name of Well Change Name To: Ber EFFECTIVE: June 1,	From: nson S	hugart Wa		
and address of previous operator									
IL DESCRIPTION OF WELL Lesse Name Benson Shugart Waterfl Location		Well No.		•	ing Formation tes-SR-Q - GR		r Lease Federal or Fee	NM-02	5503
Unit LetterA	_ :33	0	_ Feet Fro	m The	orth_Line and330 ^r	Fo	et From The	East	Line
Section 26 Townshi	p 18S		Range	30E	, NMP M ,	Eddy			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	ER OF C		NATU	RAL GAS Address (Give address to whick	approved	copy of this form	n is to be se	nt)
Scurlock Permian Corporation Name of Authorized Transporter of Casinghead Gas X or Dry Gas					P.O. Box 4648, Houston, Texas 77210-4648 Address (Give address to which approved copy of this form is to be sent)				
GPM Gas Corporation					1030 Plaza Office Bldg.,Bartlesv				
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 26	Тир. 185	30E	Is gas actually connected? When ? Yes				
If this production is commingled with that it IV. COMPLETION DATA	from any ot	her lease of	pool, give	comming	ing order number.				<u>.</u>
Designate Type of Completion		Oil Wel	G	ns Well	New Well Workover	Deepen	Plug Back Sa	ame Res'v	Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.				Total Depth	l	P.B.T.D.	<u></u>	I
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay Tubing Depth				
Perforations					I	Depth Casing Shoe			
	1	IUBING,	CASIN	G AND	CEMENTING RECORD		· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE			ZE	DEPTH SET		SACKS CEMENT		
							6-15-93		
					······································		they i	HU.	mana
V. TEST DATA AND REQUES OIL WELL (Test must be after re					be equal to or exceed top allowab	Na fra eLi-	denth on he for	611 24 Lan-	•)
Date First New Oil Run To Tank					Producing Method (Flow, pump,		c.)	<u>jui 24 nour.</u>	r.j
Length of Test	Tubing Pressure				Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Gas- MCF			
GAS WELL		**							
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved				
Signature	Heaw				By	1-000			
Patricia A. McGraw Printed Name	ricia A. McGraw Production Analyst				ORIGINAL SIGNED BY MIKE WILLIAMS				
June 17, 1993					Title <u>SUPERVISOR, DISTRICT II</u>				
• INSTRUCTIONS: This form				ce with I	Rule 1104			-	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.