	NO. OF COPIES RECEIVED	REQUEST FO	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NAT LAND OFFICE IRANSPORTER OPERATOR IMAR 2 - 1972				5	
• ∟	PRORATION OFFICE	/ U . E . . .			
	Hanson Oil Corporation V ARTESIA, DYP CS				
	P. O. Box 1515 - Re	0. O. Box 1515 - Roswell, New Mexico 88201			
- 1	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion	Oil X Dry Gas Casinghead Gas X Condense			
L	Change in Ownership			······································	
I a	f change of ownership give name nd address of previous owner			<u> </u>	
l. <u>I</u>	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.	
	Ginsberg Federal	10 Shugart	State, Federal o	FeeFederal NM025503	
	Location Unit Letter 1 , 2310 Feet From The South Line and 330 Feet From The East				
Unit Letter Eddy Co					
Line of Section — C Following					
I . 1	Name of Authorized Transporter of Oil Texas-New Mexico P		Address (Give address to which approved Box 1510, Midland, T Address (Give address to which approved		
ł	Name of Authorized Transporter of Casi				
	Phillips Petroleum	Company Unit Sec. Twp. Ege.	Phillips Bldg., Bart Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	I 26 185 30E		soon as possible	
1 ۷.	COMPLETION DATA	Oll Well Gds Well New Well Workever			
	Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded			Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u>_</u>			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load o able for this depth or be (or full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Mathod (Flow, pump, gas lift	, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Qu-Bble.	Water-Bbls.	Gas - MCF	
	Actual Prod. During Test	Olt. Bois.			
	GAS WELL Actual Prod. Test MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAR 2 1972, 19		
			BY		
			TITLE		
	Serald E. Hannolon		the second for allow	able for a newly drilled or deepened	
			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	<u>Geologist</u> (Title)				
	2-22-72 (Date)		Fill out only Sections I. II well name or number, or transport Separate Forms C-104 must	, III, and VI for changes of owner en or other such change of condition t be filed for each pool in multiply	
			completed wells.		

Separate Forms C-104 must completed wells.