

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY P. C. Drawer 1857 Norvell, New Maxico 83801

November 1, 1971

RECEIVED

NOV 3 1971

Henson Oil Corporation Post Office Box 1515 Noswell, New Mexico 88201

D. C. C. ARTESIA, OFFICE

Gentlemen:

Your Notice of Intention to Brill well No. 11 Ginsberg Federal in the ENGER' sec. 26, T. 18 S., R. 30 K., N.N.P.M., Midy County, New Maxico, lease New Maxico 025503, to a depth of 4,150 feet to test the Grayburg formation in the Potash Area, is hereby approved.

One copy of the Notice is returned herowith. Please notify the District Engineer, Geological Survey, Post Office Brawer U, Artesia, New Maxico, 88210, in sufficient time for a representative to witness all commuting operations.

Sincerely yours,

(ORIG. SCHOME O. DRIDERION

N. O. FREDERICK Regional Oil and Gas Supervisor

Attachment

cc: Washington Mining Branch (2) /MHOCC-Artesia (2) (v/2 cys Hotice) Artesia (v/cy Hotice) Roswell (2) (v/cy Motice)



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		1.No 370, 8.25	the the to	S. J. L. I.			//	13
Form 9-331 C (May 1963)	UNIT DEPARTMENT	ED STATES		SUBMIT IN TR (Other instruc reverse Big	on	Form approve Budget Bureau 3c - C/5 - 2c 5. LEASE DESIGNATION		
	GEOLOG	GICAL SURVI	EY			NM, 0255		-
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPEN,	OR PLUG B	ACK_	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
		DEEPEN	5EIVI	E PLUG BAC	к 🗆	7. UNIT AGREEMENT N	AMB	
b. TYPE OF WELL OIL WELL	S ELL OTHER	NOV	single - 3 20137	K MULTIPI ZONE		8. FARM OR LEASE NAM	(B)	•
2. NAME OF OPERATOR			3 137			Ginsberg	Federal	_
Hanson	Oil Corporati	lon				9. WELL NO.		
3. ADDRESS OF OPERATOR		0	. C. C.			#11		_
P. O. Box 1515 Roswell, New Mexic 8 88201						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	eport location clearly and	in accordance wit	h any State re	equirements.*)		Shugart Und		
At surface	990' FSL 8	330' FE	L			11. SEC., T., R., M., OR I AND SURVEY OR AR	BLK.	•
At proposed prod. zon				N.M.P.M.				
Mt proposed prod. 204	Eddy Count	-	•			Sec. 26, T-	18-S, R-3	30-E
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH	13. STATE	
6 miles	south of Loco	Hills,	New Mex	ico		Eddy	N.M.	
15. DISTANCE FROM PROPO	SED*			CRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	330'		80 0		40		
(Also to nearest drlg 18. DISTANCE FROM PROP	OSED LOCATION*		19. PROPOSEI		20. ROT	ARY OR CABLE TOOLS		•
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED, S LEASE, FT.	.320'	4	150'		Rotary		
21. ELEVATIONS (Show whe			••			22. APPBOX. DATE WO	BK WILL START*	
	3456.3					Dec. 1	, 1971	
23.	P	ROPOSED CASI	NG AND CEM	ENTING PROGRA	M	•		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т 8	ETTING DEPTH		QUANTITY OF CEME	IT .	-
11"	8-5/8"	32#		730'		150 sx	•	_
7-5/8"	5-1/2"	15.5#		3590'		275 sx	•	-
<u></u>								

We propose to drill the above captioned well with a Rotary to a depth of 3590' in the Grayburg formation. If oil or gas is encountered in commercial quantities, the proposed casing program will be followed. The production string will be cemented with a sufficient amount of cement to cover the lose of the salt- estimated base of salt 1640'. The well will be perforated and stimulated as conditions indicate.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Renger freet	TITLE THORAGEN	DATE 10-25-71
(This space for Federal or State office use)	0	
PERMIT NO.	APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE	RE E PAT
		NOV 2 1971
	*See Instructions On Reverse Side	

NE MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances mu	at be from U	e outer boundaries of	the Section.		Y
Operator			Lea	He is a second se			Well No.
HANSON OIL CORP				GINSBER	RAL	11	
Unit Letter Section Township				Range County			
	26	18 SOUTH	· · · ·	30 EAST		E	DDY
P Actual Foolage Loca		10 000111					
			.	330 feet	t from the	EAST	line
990	feet from the		e candi Pool				ated Acreage:
Ground Level Elev.	Producing For		FOO	Iales, se		vers,	
3456.3		Shugart		Queen, Gra	ayburg		40 Acres
) Outline the	e acreage dedics	ited to the subje	ect well b	y colored pencil o	r hachure	marks on the plat	t below.
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a thurse th	an ana lassa is	dedicated to the	e well ou	tline each and ide	ntify the c	ownership thereof	(both as to working
		dedicated to an				· · · · · · · · · · · · · · · · · · ·	
interest an	nd royalty).						
	· · ·	1.66				terments of all a	waaa haa amaali
3. If more that	in one lease of d	litterent ownershi	ip is dedi	cated to the well,	nave the i	interests of all o	wners been consoli-
dated by c	ommunitization,	unitization, force-	-pooling. e	tc?			
-							
Yes	No If a	nswer is "yes," t	iype of co:	nsolidation			
	<i>-</i>	·					
If anower	is "no" list the	owners and tract	t descripti	ons which have ac	tually be	en consolidated. (Use reverse side of
	f necessary.)		r.				· · · · · · · · · · · · · · · · · · ·
				. 1 1		1.0 5	• . • • • . •
No allowat	ple will be assign	ed to the well un	til all inte	crests nave been C	onsolidat	ed (by communit:	ization, unitization,
forced-pool	ling, or otherwise) or until a non-st	andard un	it, eliminating suc	h interest	s, has been appro	oved by the Commis-
sion.	-			· .			
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