

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	OCT 5 - 1972
2. NAME OF OPERATOR Hanson Oil Corporation	
3. ADDRESS OF OPERATOR P. O. Box 1515, Roswell, New Mexico 88201	D. C. C. ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FSL & 330 FEL Sec. 26, T-18-S, R-30-E N.M.P.M. Eddy County, New Mexico	RECEIVED OCT-41972 GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3456.3 G.L.
6. LEASE DESIGNATION AND SERIAL NO. NM 025503	7. UNIT AGREEMENT NAME
8. IF INDIAN, ALLOTTEE OR TRIBE NAME	9. FARM OR LEASE NAME Ginsberg Federal
10. FIELD AND POOL, OR WILDCAT	11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 26, T-18-S R-30E
12. COUNTY OR PARTIAL	13. STATE Eddy N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENTS

51/2" production casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11-24-71 Ran 133 jts. of 5 1/2", 15.5# casing and set at 3558' Cemented with 200 sx. Lite Wate and 150 sx. Class C with 8# salt and 5# sand per sx. Plug down at 8:50 A.M.
- 11-25 to 11-30-71 Waiting on completion.
- 11-30-71 Perforated 3190-3194', 3489-3491', and 3493-3497' with 3 - 0.45" jets per foot.
- 12-1-71 Ran 2 HOWCO HM straddle packers on 3 1/2", N-80 Frac tubing. Set packers at 3180' and 3210'. Spotted 500 gallons 15% NE acid across perforations 3489-3497' and sand-water fraced with 20,000 gallons of treated water and 20,000# of 20-40 sand. Formation treated at average 3000# at 25 BPM average injection rate. Dropped ball and spotted 500 gallons 15% NE acid across perforations 3190-3194'. Sand-water fraced with 20,000 gallons of treated water and 20,000# of 20-40 sand. Formation treated at average 3000# at 26 BPM average injection rate
- 12-2-71 Pulled frac. tubing and packers. Put well on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gerald E. Harrington

TITLE Geologist

DATE 10-1-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT - 4 1972
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side