## NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE

## RE EIVED

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLEMAY 1 0 1075

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	13/2	Suective 1-1-02	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NA	TURAL GAS		
LAND OFFICE		4970	). C. C.		
TRANSPORTER GAS \		SKIL	SIA, OFFICE		
OPERATOR \					
PRORATION OFFICE					
Operator Hanson Oil Cor	poration V				
Address		0001			
Reason(s) for filing (Check proper box)	, Roswell, New Mexico 8	Other (Please e:	xplain)		
New Well	Change in Transporter of:	77.1 . 1			
Recompletion	Oil Dry Gas	S 1		ransporter and	
Change in Ownership	Casinghead Gas Conden	sate Battery No	· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND I	CACE				
Lease Name Ginsberg Federa	11 Well No. Pool Name, Including Fo		ind of Lease	Lease No.	
Battery No. 2	11 Shugart	s	tate, Federal or I	Fee Federal NM 02550	
Location		, and 330		East	
Unit Letter P ; 990	Feet From The South Line	e and	Feet From The		
Line of Section 26 Tow	nship 18S Range	30E , <sub>NMPM</sub> ,	Eddy	y County	
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to	which approved o	copy of this form is to be sent)	
1		P. O. Box 1510			
Texas-New Mexico Pipe I	inghead Gas XX or Dry Gas	Address (Give address to	which approved o	copy of this form is to be sent)	
Phillips Petroleum Comp		Phillips Bldg		Texas 79760	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When		
give location of tanks.	I 26 18S 30E	Yes	4-1	13-72	
If this production is commingled wit	h that from any other lease or pool,	give commingling order r	number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back   Same Restv. Diff. Rest	
Designate Type of Completio	1			1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	ubing Depth	
Perforations			De	epth Casing Shoe	
	THRING CASING AND	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
HOLE SIZE					
			<u> </u>		
The part and province of	OP ATTOWARTE /Tent must be a	ifter recovery of total valum	e of load oil and	must be equal to or exceed top allo	
V. TEST DATA AND REQUEST F	able for this de	epth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	tc.)	
	Tubing Pressure	Casing Pressure	10	Choke Size	
Length of Test	I doing Pleasane				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	Gas - MCF	
GAS WELL			······································		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	cravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) C	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Anthan en	
(Signature)	
Production Clerk	
(Title) 5-8-72	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

S INDEFECTOR

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

TITLE .