## OIL CONSERVATION DIVIS P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

RECEIVED

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

Santa Fe, New Mexico 87504-2088

MAR 1 1 1991

	-	O TO A	NODA	YOT OIL	AND NAT	IIRAI GA	ATION S		. C. D.		
TO TRANSPORT OIL AND NATUR						JI IAL UA	West various				
Hanson Operating Company, Inc.						30-015-20529					
			wi co	88303	_1515						
P. O. Box 1515, Ro	oswell,	New Me	XTCO	00202	-1010	t (Piease expla	ia)				
asco(s) for Filing (Check proper box)		<b>Q</b> :-	T	an ali	U Ous	(Liens erbe	en,				
w Well	Oil	Change in	Dry Ga		Effecti	ve April	1, 199	<u>L</u> .			
completion 📙	Casinghead	_	Conden	• =							
nange in Operator	Canada										
hange of operator give name  address of previous operator										····	
DESCRIPTION OF WELL	AND LEA	<b>LSE</b>							1 1 -	- No	
pase Name		Mell No.	Pool N	Pool Name, lackding Fo Shugart Yates		Formation		Kind of Lease Shibi, Federal Merical		Lease No. NM-025503	
Ginsberg Fed. Batt	. #2				es / Ki	vers Q			<del></del>	<u>,,</u>	
ocetica	000	١.	Gray	burg.	nith	, 330	)	t From The	East	Line	
Unit Latter P	_ :990	)	. Feet Pr	The So	Lin	and	Per				
26 - •	. <u>.</u> 18S		Range	30E	. NI	MPM,		E	ddy	County	
Section 26 Towns	пр		Kange								
I. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS			-C-11:- C-	_ is to be se	-01	
have of Authorized Transporter of Oil		Of Coposi				e eddress to wi	Housto	n. TX 7	7251-11	<del>9</del> 3	
Permian SCURLOCK					P. O. Box 1183, Housto Address (Give address to which approved			com of this for	m is to be se	<b>4</b> )	
iams of Authorized Transporter of Casi	nghead Gas	ا سے ، سے				4th & Keeler, Bartlesv			ille, OK 74004		
Phillips 66 Natural	Gas Com	oany Sec.	Twp. Rge.					m?			
f well produces oil or liquids, we location of tanks.	т	26	189	30E_	Yes		i				
this production is commingled with the	g from any of	ber lease or			ling order sum	ber:				<del></del>	
V. COMPLETION DATA							~ <u>-</u>		Came Beats	Diff Res'V	
	- ~~	Oil Wel	ıŢ	Ges Well	New Well	Workover	Deepen	Piug Back	oeme ver A	l res	
Designate Type of Completion	n - (X)	Bardan			Total Depth	<u> </u>	<u> </u>	P.B.T.D.			
Date Spudded	te Spudded Date Compi. Ready to Prod.										
TOP BY BY CD HALL	Name of I	Producine F	omnation		Top Oil/Gas	Pay		Tubing Dept	<b>b</b>	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation						Depth Casing Shoe			
Perforations								Depth Casin	200s		
						NC RECO	<u> </u>				
	·	TUBING, CASING AND				DEPTH SE	<u>.                                    </u>	SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE			DEFIN SEI						
			<u> </u>		†						
								<b></b>			
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLI	Š			llanghla far sk	is depth or be	for full 24 ho	ers.)	
OIL WELL (Test must be after	recovery of	total volum	e of look	l oil and mus	Producing	se exceed top a sethod (Flow, )	pump, gas lift.	etc.)			
Date First New Oil Rua To Tank Date of Test					, consent t			<u> </u>			
Length of Test					1			Choke Size			
Length CE 163	Thhine D	TERRITE			Casing Pres	ents.					
	Tubing P	Tessure			Casing Pres	ant					
	Oil - Bbl				Water - Bb			Gas- MCF			
Actual Prod. During Test											
Actual Prod. During Test					Water - Bb	ls.		Gas- MCF	Condensate		
		ı.			Water - Bb			Gas- MCF	Condensate		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Oil - Bbl	Tost			Water - Bb	ensate/MMCF		Gas- MCF			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Oil - Bbl	ı.	nut-m)		Water - Bb	ls.		Gas- MCF			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)	Oil - Bbl	of Tost Pressure (St			Water - Bb	ensate/MMCF		Gravity of Choke Size			
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Cil - Bbl Length of Tubing I	Test Pressure (St	IPLIA	NCE	Water - Bb	ensate/MMCF	NSER\	Gravity of Choke Size		ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Coll - Bbl Length of Tubing I	Test Pressure (St	IPLIA servation	1	Water - Bb	ensate/MMCF	NSER\	Gravity of Choke Size		ON	
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  1 hereby certify that the rules and representation have been compiled with	Length of Tubing I	F COM	IPLIA servation pives abo	1	Water - Bb  Bbis. Cond  Casing Pre	ensate/MMCF soure (Shua-in) OIL CC	_	Gravity of Choke Size	DIVISI		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF	Length of Tubing I	F COM	IPLIA servation pives abo	1	Water - Bb  Bbis. Cond  Casing Pre	ensate/MMCF	_	Gravity of Choke Size			
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Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF- I hereby certify that the rules and re Division have been complied with is true and complete to the best of  Signature.	Length of Tubing I	Fressure (St.  Fressu	IPLIA servation gives abo	ove	Water - Bb  Bbis. Cond  Casing Pre	ensite/MMCF soure (Shut-in) OIL CC te Approv	ved	Gravity of Choke Size	DIVISI		
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with is true and complete to the best of signature  Signature  Brenda R. Godfrey	Length of Tubing I	Fressure (St.  Fressu	IPLIA servation gives abo	owe unalyst	Bbls. Cond Casing Pre	ensate/MMCF seure (Shut-in) OIL CC te Approv	ved	Gravity of Choke Size	DIVISI		
Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIF-  I hereby certify that the rules and re Division have been complied with is true and complete to the best of signature.	Length of Tubing I	Pressure (Since of Control of Con	IPLIA servation pives abo  Lion A  Title	nalyst	Bbls. Cond	ensate/MMCF seure (Shut-in) OIL CC te Approv	ved	Gravity of Choke Size	DIVISI		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.