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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 1 1971

O. C. C.
ARTESIA, OFFICE

30-015-2053-3
Form C-101
Revised 11-65

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		8. Farm or Lease Name Vandiver
2. Name of Operator Texas International Petroleum Corporation		9. Well No. 1
3. Address of Operator P. O. Box 4520, Centenary Station, Shreveport, Louisiana 71104		10. Field and Pool, or Well No. Atoka (Penn) Pool
4. Location of Well UNIT LETTER P LOCATED 990 FEET FROM THE south LINE AND 990 FEET FROM THE east LINE OF SEC. 17 TWP. 18S RSE. 26E NMPM		11. County Eddy
13. Proposed Depth 9200'		13A. Formation Atoka-Morrow
21A. Area & Status Plug. Bond Blanket Pending		23. Rotary or M.C. Rotary
21. Elevations (show whether Dr., R.L., etc.) 3383.5 Ground Level	21B. Drilling Contractor MGF	22. Approx. Date Work will start Nov. 11, 1971

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48.0	550'	575	surface
12 1/2"	8 5/8"	24.0	1250'	500	550'
7 7/8"	4 1/2"	10.5 & 11.6	9200'	300	8500'

Conventional blowout preventors w/ pipe and blind rams.

**APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED
EXPIRES 2-5-71**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *J. P. Patterson* Title Production Supt. Date 10-29-71

(This space for State Use)

APPROVED BY *W. A. Gressett* TITLE STATE OIL AND GAS INSPECTOR DATE NOV 3 1971

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to inspect 8 5/8" casing
Cement must be circulated to surface behind 13 3/8" + 8 5/8" casing
Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing