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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 8 1971

DEC 16 1971

O. C. C.

O. C. C.

ARTESIA

ARTESIA, OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
IF APPLICATION FOR PERMIT TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator

Texas International Petroleum Corporation ✓

3. Address of Operator

P. O. Box 4520-Centenary Station, Shreveport, Louisiana 71104

4. Location of Well

UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 18S RANGE 26E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3383.5 Gr. Level

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Vandiver

9. Well No.

1

10. Field and Pool, or Unit

Atoka (Penn) Pool

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☒

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 16 joints of 11-3/4", 42.0#/ft., H-40, ST&C Casing and set at 484'. Cemented with 750 sacks cement (100 sks. circulated out at surface); plug down at 3:45 P.M., November 7, 1971. Waited on cement to set for 18 hours, pressured up casing to 500 psi with rig pump, held pressure for 30 minutes with no decrease being experienced. Cement and casing jobs OK.

NOTE: Details on Cement used is as follows: (DOWELL REPORT ATTACHED)

Cemented with 650 sks. Class H cement. (Lone Star Incor) with 2% gel (D-20), 2% CaCl + (D-33) and 1/4#/sk cellophane flakes (D-29); Followed by 100 sks. Class H cement with 2% CaCl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Patterson

TITLE Production Superintendent

DATE 11-16-71

APPROVED BY W. A. Gressitt

TITLE OIL AND GAS INSPECTOR

DATE DEC 1971