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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 1971

ARTESIA, N.M.

Form O-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 16 1971

| | | |
|------------------------------|--------------------------------|---|
| 5a. Indicate Type of Lease | State <input type="checkbox"/> | Field <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO ABANDON OR TO SHUT IN A WELL OR TO SHUT IN A WELL BACK TO A DIFFERENT RESERVOIR. USE FORM O-101 FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. Nature of Well | 2. Name of Operator |
| OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | Texas International Petroleum Corporation |
| 3. Address of Operator | 4. Location of Well |
| P. O. Box 4520-Centenary Station, Shreveport, Louisiana 71104 | UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> N.M.P.M. |

| |
|--------------------------------|
| 7. Unit Agreement Name |
| 8. Name of Lease Name |
| Vandiver |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Well at |
| Atoka (Penn) Pool |
| 12. County |
| Eddy |

| |
|---|
| 15. Elevation (Show whether DF, RT, GR, etc.) |
| 3383.5 gr. Level |

| | |
|--|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 42 jts. of 8-5/8", 24.0#/ft., K-55 ST&C Casing and set at 1288'. Cemented with 750 sks. cement (plug down at 10:00 A.M., November 9, 1971). WOC for 6 hrs. and ran temperature survey; found top of cement at 480' from surface. Ran 480' of 3/4" line pipe between 11-3/4" and 8-5/8" casing strings and cemented with 150 sks. of cement; cement circulated. WOC 18 hrs. Pressured up 8-5/8" casing to 1,000 psi with rig pump; held pressure with no loss for 30 minutes. Cement and casing job OK.

NOTE: Details on cement used is as follows: (DOWELL REPORT ATTACHED)

Cemented with 750 sks. Dowell Expanding cement w/1#/sk. cellophane flakes (D-29). finished with 150 sks. Class H Cement. Circ. from 480' through 3/4" line pipe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Patterson T. D. Patterson TITLE Production Superintendent DATE 11-19-71

APPROVED BY W. A. Gussert OIL AND GAS INSPECTOR DATE DEC 16 1971

CONDITIONS OF APPROVAL, IF ANY: