

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

DEC 8 1971

**O. C. C.
ARTESIA, OFFICE**

Form O-103
Supersedes Old
O-102 and O-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease Name Vandiver
9. Well No. 1
10. Field and Pool, or Allotment Atoka (Penn) Pool
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR NOTICES TO CEASE OR TO RESUME OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE INSTRUCTIONS FOR PERMIT OR REFERENCE TO SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texas International Petroleum Corporation

3. Address of Operator
P. O. Box 4520-Centenary Station, Shreveport, Louisiana 71104

4. Location of Well
UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3383.5 Gr. Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An open hole DST of the Morrow Sand was taken this morning (December 3, 1971) over the interval 8818-8970' as follows: tool open 30 mins. on preflow; Experienced weak blow throughout. Shut in for 1 hr. Tool opened 1 hr. with fair steady blow but no gas to surface. Shut in 2 hrs. P.O.O.H. with test tools. Recovered 130 feet drilling mud, no shows. Initial hydrostatic pressure 4190 psi; initial flow pressure 124 psi. Initial S.I. pressure 212 psi; final flow pressure 149 psi; final S.I. pressure 262 psi; and final hydrostatic 4165 psi; Zone not commercial. Propose to set cement plugs (35 sks. each) as follows: 8800-8900' (Morrow); 7000-7100' (Cisco Canyon); 5775-5875' (Lower Wolfcamp); 4350-4450' (Abo); 2175-2275' (Glorietta); 1350-1250' (tie in 8-5/8" casing); 10 sk. plug in top of 11-3/4" surface casing. Work to be performed December 3, and 4, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Patterson TITLE Production Superintendent DATE 12-3-71

APPROVED BY W. A. Gressett TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: