

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
reverse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

MM 6852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Robert G. Cox

3. ADDRESS OF OPERATOR

6222 No. Central Exp., Dallas, Texas 752044. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**330' FWL & 455' FWL of Sec. 12, T-18-S, R-27-E,
Eddy County, New Mexico.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609' GR, 3620' RT

7. UNIT AGREEMENT NAME

8. TERM OR LEASE NAME

Federal 'EA'

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Empire Abo Field11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 12, T-18-S,
R-27-E.**

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) **Complete**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded - 11/29/71.**Set 8 5/8" - 23# casing @ 1497', cemented with 200 sxs Class 'C'
with 2% CaCl & 350 sxs Halliburton Light - circulated 50 sxs.****Total Depth - 12/16/71.****Set 5 1/2" - 15.5# casing @ 6248' w/150 sxs Halliburton 'H'
w/50' gel and 50 sxs neat cement - plug down 12/17/71.****Moved in completion rig 1/17/71:****Ran cased hole gamma ray neutron log and cement bond log.****Perf. Abo reef porosity at 6242' - 45' w/2 shots per foot.****Acidized w/250 gallons mud acid. Went on vacuum when shut down.****Presently swabbing hole. Will place on pump to test for 10-20 days
in attempt to deplete initial water production. Indicated top of
Abo Reef Porosity zone 6156'.****Shows of hydrocarbons logged @ 6160' - 6200' and 6248' - 48'.****Present program is to test lower zone at 6242' - 48'. If non-commercial
will plug back and perforate Abo section from 6270' - 84'.**

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert G. Cox

TITLE

President

DATE

January 24, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 31 1972**R. L. BEEKMAN**
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; fluid or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.