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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 87504-2088

JAN 2 9 1993

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DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-20542 Operating Company, Inc. <u>Hanson</u> 88202-1515 P.O. Box 1515, Roswell, New Mexico Other (Please explain) Remon(s) for Filing (Check proper box) New Well Change in Transporter of: Change of Operator Effective 2/1/93 Dry Gas Recompletion Change of Transporter Effective 3/1/93 Ø Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Manzano Oil Corporation, P.O.Box 2107, Roswell, NM <u>88202-2107</u> IL DESCRIPTION OF WELL AND LEASE Kind of Las Leane No. Well No. Pool Name, Including Formation Lease Name State Federal or Fee NM - 01375Shugart-Yates-SR-Q-G <u>Keinath</u> Location 2310 Feet From The South Line and 330 West Feet From The Line Unit Letter 18S 30E , NMPM, Eddy County Range Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O.Box 4648, Houston, TX 77210-4648 Scurlock Permian Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [When ? Unit Twp Rge. is gas actually connected? If well produces oil or liquids, give location of tanks. N 18S 30E 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Gas Well New Well Workover Deepea Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE it ca T(t). TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbis. Oil - Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved ____JAN 2 9 1993 By_ Signature Pat ORIGINAL SIGNED BY McGraw Production Analyst MIKE WILLIAMS Title Title SUPERVISOR: DISTRICT IF 622-7330

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.