submit 5 Corries
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Dep

KELEIVÉD

Form C-104 Revised 1-1-89 () See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Aricaia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

JUN 1 8 1993

| ISTRICT III   |   | Salua I                   | C, 14CW 141    | CAICO 0750  | 74-2000                            | .4.            |                |                       |             |  |
|---|---|---------------------------|----------------|---|------------------------------------|----------------|----------------|-----------------------|-------------|--|
| 000 Rio Brazos Rd., Aztec, NM 8741  | REQUES  |                           |                |   |                                    | ZATION"        | in the Day     | *                     |             |  |
| perator   | TO TRANSPORT OIL  |                           |                |   | Well API No.                       |                |                |                       |             |  |
| HANSON OPERATING COM  | 30-015-20542  |                           |                |   |                                    |                |                |                       |             |  |
| O.O. Box 1515, Roswe  |   | co_                       | 88202-15       | 15<br>[X] Оф  | es (Please expla                   | nia)           |                |                       |             |  |
| ason(s) for Filing (Check proper box  |   | oe in Trans               | sporter of: () |   | me of We                           |                | · Keinai       | h #3                  |             |  |
| w Well  | Oil   | Dry                       | Ge C           | hange Na  | ime To: B                          | enson S        | hugart V       | Waterflo              | od Unit     |  |
| completion L  | Casinghead Gas  | _ `                       |                | FFECTIVE  | : June                             | 1, 1993        |                |                       |             |  |
| nange of operator give name address of previous operator                          |   |                           |                |   |                                    |                |                |                       | <del></del> |  |
| DESCRIPTION OF WEL  | L AND LEASE   | No Pool                   | Name, Includi  | ne Formation  |                                    | Kind           | of Lease       | T L                   | ease No.    |  |
| <del>am Name</del><br>Benson Shugart Water  |   |                           | hugart-Y       |   | -Q- GR                             | State,         | Federal or Fe  | • NM-0                | 1375        |  |
| cation  |   |                           |                |   |                                    |                |                |                       |             |  |
| Unit Letter   | :2310   | Feet                      | From The _S    | outh Lin  | e and 330                          |                | et From The    | West                  | line        |  |
| Section 25 Town   | ship 185  | Ran                       | 30E            | , N   | MP <b>M,</b>                       | Edd            | <b>y</b>       |                       | County      |  |
| . DESIGNATION OF TRA  |   |                           | ND NATU        | RAL GAS   |                                    | Liab ann an i  | name of this i | 'arm is to be         |             |  |
| me of Authorized Transporter of Oil X or Condensate  Scurlock Permian Corporation |   |                           |                | Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648, Houston, Texas 77210-4648 |                                    |                |                |                       |             |  |
| SCUTTOCK PERMITATI COT<br>une of Authorized Transporter of Ca                     |   | ] or D                    | ry Gas 🔲       |   | e address to wh                    |                |                |                       |             |  |
|   |   | -<br>                     |                | ļ   |                                    |                |                |                       |             |  |
| well produces oil or liquids,<br>a location of tanks.                             |   | N 25 18S 30E              |                |   | y connected?                       | When           | 7              |                       |             |  |
| nis production is commingled with the COMPLETION DATA                             | at from any other lead                                  | e or pool,                | give comming!  | ing order num   | ber:                               |                |                | · · <del></del>       |             |  |
| Designate Type of Completic   |   | Well                      | Gas Well       | New Well  | Workover                           | Decpen         | Plug Back      | Same Res'v            | Diff Res'v  |  |
| to Spudded  | Date Compl. Rea   | dy to Prod                |                | Total Depth   | L                                  | L              | P.B.T.D.       | <u> </u>              | .1          |  |
| -   |   |                           |                |   |                                    |                | ļ              |                       | ·           |  |
| vations (DF, RKB, RT, GR, etc.)   | ons (DF, RKB, RT, GR, etc.) Name of Producing Formation |                           |                | Top Oil/Gas Pay   |                                    |                | Tubing Depth   |                       |             |  |
| riorations  |   |                           |                | <u> </u>  |                                    |                | Depth Casiz    | ng Shoe               |             |  |
|   | TUBI  | NG. CA                    | SING AND       | CEMENTI   | NG RECOR                           | D              | <u>!</u> _     |                       |             |  |
| HOLE SIZE   |   | CASING & TUBING SIZE      |                |   | DEPTH SET                          |                |                | SACKS CEMENT  P       |             |  |
|   | •   |                           |                |   |                                    |                |                |                       |             |  |
|   |   |                           |                |   |                                    |                |                |                       |             |  |
|   |   |                           |                | <u> </u>  |                                    | <del></del>    | ch             | g swill i             | many        |  |
| TEST DATA AND REQU  | EST FOR ALLO  | )WABL                     | E              | I   |                                    |                | <del>_</del>   |                       |             |  |
| L WELL (Test must be after  | er recovery of total vo                                 | turne of loc              | d oil and must | be equal to or  | exceed top allo<br>ethod (Flow, pi | owable for thi | s depth or be  | jor full 24 hou       | 78.)        |  |
| te First New Oil Run To Tank  | Date of Test  |                           |                | 1 COUCHE M  |                                    | - 7, 4 '9', '  |                | •                     |             |  |
| ength of Test   | Tubing Pressure   | Tubing Pressure           |                |   | Casing Pressure                    |                |                | Choke Size            |             |  |
| ctual Prod. During Test   | Oil - Bbls.   | Oil - Bbls.               |                |   | Water - Bbls.                      |                |                | Gas- MCF              |             |  |
| AS WELL   |   |                           |                |   |                                    |                | 70             |                       |             |  |
| and Prod. Test - MCF/D  | Length of Test  | Length of Test            |                |   | Bbls. Condensate/MMCF              |                |                | Gravity of Condensate |             |  |
| sting Method (pitot, back pr.)  | Tubing Pressure   | Tubing Pressure (Shut-in) |                |   | Casing Pressure (Shut-in)          |                |                | Choke Size            |             |  |
| L OPERATOR CERTIF   | ICATE OF CO   | MPLIA                     | ANCE           |   | NI 001                             | ICEDY 4        | ATION          | חוווכוכ               | <b>781</b>  |  |
| I hereby certify that the rules and re  | gulations of the Oil C                                  | ooservatio                |                | (   | OIL CON                            | NOEHV.         | AHON           | אפואוח                | NI          |  |
| Division have been complied with a  | ind that the informatio                                 | a given ab                | ove            |   |                                    | 41             | IM 94          | ഹരാ                   |             |  |
| is true and complete to the best of r   | ny knowledge and bel                                    | ief.                      |                | Date  | Approve                            | ed             | UN & I         | 1993                  |             |  |
| Vatura A. V.  | no Sean   |                           |                |   |                                    |                |                |                       |             |  |
|   | 10-410  |                           |                | By_   | ORI                                | GINAL SI       | GNED BY        | <u> </u>              |             |  |
| Signature Patricia A. McGraw Production Analyst                                   |   |                           |                | MIKE WILLIAMS   |                                    |                |                |                       |             |  |
| Printed Name June 17, 1993  | 505/622   | 7 การ<br>- 7 3 3 0        | •              | Title   | 509                                | EHVISOF        | 1, DISTRI      | FT II                 |             |  |
| Date  | 300,022   | Telephon                  | e No.          |   |                                    |                |                |                       |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.