

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. G. COPY
SUBMIT IN DUPL

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(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>				
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR R. Q. Silverthorne						FEB 16 1972			
3. ADDRESS OF OPERATOR P.O. Box 498, Artesia, New Mexico 88210						ARTESIA OFFICE			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' from South line, 330' from West line. At top prod. interval reported below At total depth						14. PERMIT NO. DATE ISSUED			
15. DATE SPUDDED 1-17-72		16. DATE T.D. REACHED 1-30-72		17. DATE COMPL. (Ready to prod.) 2-14-72		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3445' G. L.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3558'		21. PLUG, BACK T.D., MD & TVD 3508'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 to 3558'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3467' to 3496'								25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Perfojet Services - Radioactivity								27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8 5/8"				716'		11"		350	
5 1/2"		15.5		3558'		8"		450	
2"				3450					
29. LINER RECORD						30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
3467 - 3477 3489 - 3496 One shot per foot						DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
						40,000 gal. gelled water			
						40,000 lbs. 20/40 sand			
33.* PRODUCTION									
DATE FIRST PRODUCTION 2-14-72		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 1-14-72		HOURS TESTED 24		CHOKE SIZE →		PROD'N. FOR TEST PERIOD →		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 100 25	
FLOW. TUBING PRESS.		CASING PRESSURE 2650		CALCULATED 24-HOUR RATE →		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Phillips Petroleum Company will test								TEST WITNESSED BY	
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		Nancy King				TITLE		Agent	
								DATE February 15, 1972	

*(See Instructions and Spaces for Additional Data on Reverse Side)