- 	State of New Mexico gy, Minerals and Natural Resources Depa.						Form C-104 Revised 1-1-58 See Instructions			
P.O. Box 1980, Hobbs, NM \$8240	C	DIL CO		TION DIVISION			etU	at Bottor	s of Page	
DISTRICT II P.O. Derwer DD, Artenia, NM \$8210		Santa	P.O. Bo Fe, New Ma		4-2088	۱	N. 9. 0. 10.	0.2	. 1	
DISTRICT		Daina	LE' NEM M			ъH	N 2 9 19	93		
1000 Rio Brazos Rd., Aztec, NM \$7410					E AND AUTHORIZATION O. C. ND NATURAL GAS			_		
I. Operator	T	O TRANS	SPORT OIL	AND NA	IURAL GA	Well A	PINO.	F		
Hanson Operating Company, Inc.						30-	015-205	543		
Address P.O. Box 1515, Roswell, New Mexico 88202-1515										
Resson(s) for Filing (Check proper box) Other (Please explain)										
New Well	Change in Transporter of: Change of Operator Effective 2/1/93 Out Dry Gas Change of Upperson ter Effective 2/1/93									
Change in Operator	Change of Transporter Effective 3/1/93									
If change of operator give name Manzano Oil Corporation, P.O. Box 2107, Roswell, NM 88202-2107										
IL DESCRIPTION OF WELL AND LEASE										
Lesse Name Keinath	Well No. Pool Name, Includin 4 Shugart-Y						edeni o Fee NM-01375			
Location						· · ·		· ·		
Unit LetterM	_:990	0 Fee	et From The <u>Sc</u>	outh Lin	and <u>330</u>	Fe	et From The	West	Line	
Section 25 Township	<u>185</u>	Ra	nge <u>301</u>	<u>E, N</u>	MPM,	Eddy			County	
III. DESIGNATION OF TRAN	SPOPTEI		AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate		Address (Giv	e address to wh					
Scurlock Permian	curlock Permian P.O. Box 4648, Houston, TX //210								<u>10-4648</u> nl)	
Name of Authorized Transporter of Casing										
If well produces oil or liquids, give location of tanks.	Unit N									
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		 Ready to Pro	<u> </u>	Total Depth	1		P.B.T.D.		1	
Date Spudded	Date Compl. Ready to Prod.							•		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	1						Depth Casing Shoe			
	- <u></u>		STNC AND	CEMENT	NG RECOR	D	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							partie 16-3			
							$chq \cdot cp$			
				I				<u> </u>		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	iT FOR A ecovery of lot	LLUWAB tal volume of h	LIC oad oil and must	be equal to or	exceed top allo	wable for this	depth or be f	or full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, pu	mp, gas lift, e	ic.)	• •		
Length of Test	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
		-			Water - Bbis.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Walet - Dola						
GAS WELL	<u></u>				7					
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
					· · · · · · · · · · · · · · · · · · ·					
VL OPERATOR CERTIFICATE OF COMPLIANCE I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above										
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 9 (293					
Bat Mc Sucur					ORIGINAL SIGNED BY ByMIKE WILLIAMS					
Signature Pat McGraw Production Analyst										
Printed Name Title 721.93 622-7330					·	•				
Dute		Telepho								
	كالمتبادين يتقريص		•							

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.